

Quarterly Recordable Incident Report

The following information has been compiled and submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulation.

Section 1 – Interest Holder Details				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Central Petroleum (NT) Ltd	Echelon PVGF Pty Ltd	Cue Palm Valley Pty Ltd	N/A
Nominated interest holder for all matters related to Report?	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No
Authorisation given to an Operator to submit Report and sign Declaration?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Palm Valley Development Wells 14-15 – Environmental Management Plan – OL3	Unique EMP ID	CTP10-2	Date Submitted	14/7/2026	Nil report?	☒ Yes ☐ No
Activity type	Development Wells	Reporting Period	Quarter: 2	Year:	2026		

Section 3 – Recordable Incident Details					
Incident number	INX7617 – Potential encroachment of the constructed clearing footprint for PV15				
Incident date	24 May 2026	Incident time	11:00	Date and time interest holder became aware	23 June 2026
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline (OPIRG)	Following completion of civil works for the PV14 and PV15 Development Wells on 24 May 2026, review of the as-built survey data identified a potential encroachment of the constructed clearing footprint beyond the approved CLC and AAPA clearing boundaries on portions of the northern and eastern sides of the PV15 well pad. The encroachment represents approximately 1.5% of the total constructed clearing footprint. Preliminary assessment indicates the affected areas are limited in extent and are located within areas that appear to have been previously disturbed and/or cleared, consistent with historical aerial imagery and disturbance mapping developed during the EMP assessment process. The approved clearing application mapping also identified existing and rehabilitated disturbance across portions of the PV15 well lease area. Ecological and heritage surveys undertaken during development of the EMP included the affected areas and did not identify any heritage sites, cultural heritage values or environmentally sensitive features within the area of the encroachment.				Supporting information attached ☒ Yes ☐ No

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Did the incident result in an environmental impact or risk not specified in approved EMP?	☒ Yes ☐ No	If yes, describe the nature and extent of the environmental impact or risk	Environmental harm – temporary clearance of the environment which is negligible in nature	Supporting information attached ☒ Yes ☐ No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached ☐ Yes ☒ No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	☐ Yes ☒ No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached ☐ Yes ☒ No
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG.	An internal investigation has commenced to confirm the extent of the disturbance and assess any potential environmental or cultural heritage impacts. DLPE has been notified, and the AAPA and CLC will be engaged as required. Appropriate mitigation measures will be implemented if any impacts are identified.			Supporting information attached ☒ Yes ☐ No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.	The investigation is ongoing to confirm the extent of the disturbance (if any) and assess any potential environmental or cultural heritage impacts. DLPE has been notified, and the AAPA and CLC will be engaged as appropriate.			Supporting information attached ☒ Yes ☐ No

Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration. I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signed by Operator on behalf of interest holder/s

Company Name	Central Petroleum Ltd	ABN / ACN	72 083 254 308 / 083 254 308
Signature		Address	369 Ann Street Brisbane, Queensland, 4000

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Name (print)	Jason Roebig	Email	HSE@centralpetroleum.com.au
Position	Risk and HSE Manager		

Attachement 1 – DLPE notification

H

HSE

To

Onshoregas DLPE

Cc

HSE;

Jason Roebig;

James van Rooyen;

Daniel White;

Danielle Outram;

Ollie Darcaj

PV14_PV15 land type and footprint shapefiles 20260622.zip

27 KB

0634-054-MAP PV15 disturbance outside CLC AAPA - 1986 imagery 20260622.pdf

1 MB

0634-054-MAP PV15 disturbance outside CLC AAPA - 2017 imagery 20260622.pdf

3 MB

Reply

Reply All

Forward

Tue 23/06/2026 2:55 PM

PV14 and PV15 Development Wells EMP (CTP10-2) - Condition 2 Spatial Data Submission – Preliminary Notification Regarding As-Built Clearing Footprint

Dear Kiera,

Please find attached the spatial data package for the PV14 and PV15 Development Wells project, submitted in accordance with Condition 2 of the approved Palm Valley Development Wells EMP (CTP10-2), which requires the provision of spatial data within 30 days of completion of civil works.

Civil works for the PV14 and PV15 well leases were completed on **24 May 2026**, and Central understands this submission satisfies the requirements of Condition 2 (Submission by **23 June 2026**).

During review of the confirmed as-built survey data this week, Central identified a minor encroachment of the constructed clearing footprint beyond the nominated CLC and AAPA approved clearing boundaries on portions of the northern and eastern sides of the well pad, a total of 1.5% of the total constructed clearing footprint (refer to summary table of clearing areas in Table 1 below). Preliminary assessment indicates that the areas affected are limited in extent and are located within areas that appear to have been previously disturbed and/or cleared noting that it is an existing well pad area, as demonstrated by historical aerial imagery and disturbance mapping developed during the EMP assessment process (see attached mapping on historical imagery overlays). The approved clearing application mapping also identified existing and rehabilitated disturbance across portions of the PV15 well lease area.

Table 1: Clearing summary

WELL PAD	TOTAL CLEARING FOOTPRINT m2)	TOTAL AAPA ENCROACHMENT (m)	TOTAL CLC ENCROACHMENT (m)
14	14,941.19 (16,785 including existing access rd – as per Fyfe figures).	0	0
15	19,843	34.8	260.2

Notwithstanding this preliminary understanding, Central is treating the matter seriously and has commenced an internal investigation to better understand the circumstances that led to the encroachment and to determine the precise extent of any disturbance outside the defined boundaries. As part of this process, Central is:

- Collecting and reviewing current ground-truthed photographic imagery from the affected areas;
- Reviewing construction controls, survey mark-out and contractor implementation processes and
- Determining what corrective actions are required.

Importantly, the areas where the encroachment has been identified were included within the ecological and heritage survey coverage undertaken during development of the EMP. Those surveys did not identify or indicate the presence of any heritage sites, heritage items or indications of cultural heritage values within the affected areas, and no environmentally sensitive features were identified that would alter the risk profile of the disturbance.

Central will continue its investigation and will provide DLPE with a further update once the assessment has been completed and all relevant information has been compiled. Relevant contacts within AAPA and CLC will also be contacted once all additional supporting data for this encroachment has been collected over the course of this week.

Should you require any additional information regarding the attached spatial data submission, please do not hesitate to contact me.

Regards
Stuart Lyman