

# Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to [Onshoregas.DEPWS@nt.gov.au](mailto:Onshoregas.DEPWS@nt.gov.au) as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Central Petroleum Mereenie Pty Ltd	Horizon Australia Energy Pty Ltd	Echelon Mereenie Pty Ltd	Cue Mereenie Pty Ltd			
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Mereenie Oil and Gas Field - Environment Management Plan – OL4, OL5	Unique EMP ID	CTP6-4	Date Submitted	13/04/2026	Nil report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Activity type	Production	Reporting Period <sup>1</sup>	Quarter: 1	Year:	2026		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

**Section 3 – Recordable Incident Details**

Complete this section for *each recordable incident* within the reporting period, by copying the rows below and completing for each individual recordable incident.

<b>Incident number</b>	INX7231				
<b>Incident date</b>	4 Oct 25	<b>Incident time</b>	13:35	<b>Date and time interest holder became aware</b>	4 Oct 25, 13:35
<b>Reg 35(3)(c)(ii): All material facts and circumstances</b> refer to Section 5.4.2 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>	<p>On the 4 October 2025, an operator found damp areas on the south-eastern side of the Grizzly pond wall when undertaking a daily inspection. DLPE were notified of the potential leak on 10 October 2025. On the 11 November, two additional damp patches were found on the north-eastern side of the pond. Seepage has been identified from the pond. Due to the pond being predominantly filled with accumulated solids and sludge, the exact source and root cause of the seepage cannot be directly observed or conclusively determined at this time. Based on the available information, it is reasonably assumed that the seepage is associated with a small tear or hole in the pond liner. This condition may have developed progressively over time, noting the length of time the pond has been in service. Pumping down of the Grizzly pond commenced when suspected seepage was identified and as rain events allowed (while maintaining freeboard in the evaporation pond). It is evident that this has stalled the seepage at all points (for further detail please refer to incident report submitted to DLPE on 7/1/2025)</p> <p>An update was provided to DLPE on 27/3/2026 (see attached). During a high rainfall event the CTP evaporation and exceeded its freeboard levels. To maintain compliance and manage capacity, a controlled transfer of minimal liquids was undertaken back to the Grizzly pond. The damp areas are continuing to be monitored. Discussions are ongoing with the asset owner regarding the most appropriate approach for liner replacement. The design of an additional evaporation pond has been expedited and we are progressing the drafting of the Environmental Management Plan.</p>			Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Did the incident result in an environmental impact or risk not specified in approved EMP?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>If yes, describe the nature and extent of the environmental impact or risk</b>	Environmental harm – temporary degradation of the environment which is negligible in nature	Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>If yes, describe the contravention of the environmental performance standard(s)</b>		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	

Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INX7297				
Incident date	26 Nov 2025	Incident time	08:30	Date and time interest holder became aware	26 Nov 2025 (16:00)
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a>	A small grass fire occurred on the outskirts of the flare pit, involving previously treated (dead, dry) weedy vegetation. Increased wind gusts were a contributing factor to ignition. The flames self-extinguished.  The event remained contained within the operational footprint, and no native vegetation was impacted nor was there potential for native vegetation to be impacted.  Following the incident, weed management practices around the flare pit have been reviewed and modified.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident <small>refer to Section 5.4.3 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future <small>refer to Section 5.4.4 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Complete this section for <b>each recordable incident</b> within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INX7377				
Incident date	19 Jan 2026	Incident time	14:00	Date and time interest holder became aware	19 Jan 2026 (14:00)
Reg 35(3)(c)(ii): All material facts and circumstances <small>refer to Section 5.4.2 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>	<p>A small grass fire occurred on the outskirts of the flare pit, involving regrowth of (green) weedy vegetation within the firebreak area. The flames self-extinguished, with minor smouldering observed within the firebreak footprint surrounding the flare pit.</p> <p>The event remained contained within the operational area, and no native vegetation was impacted nor was there potential for native vegetation to be impacted.</p> <p>Following the incident, weed management practices around the flare pit have been further reviewed and modified.</p>			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>					
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident <small>refer to Section 5.4.3 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future <small>refer to Section 5.4.4 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>					
Incident number	INX7437				
Incident date	19 Feb 2026	Incident time	7:13	Date and time interest holder became aware	19 Feb 2026 (7:13)
Reg 35(3)(c)(ii): All material facts and circumstances <small>refer to Section 5.4.2 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>	An abnormal flare event was observed at the Mereenie facility, with momentarily increased flare size. Inspection identified hydrate material ("ice") within and immediately outside the flare fence line but within the cleared fire break zone.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

	The material remained contained within the operational area and subsequently dissipated without environmental impact. No offsite impact or harm to the environment was identified. Corrective actions included installation of chemical (DEG) injection to inhibit hydrate formation and further review of flare system conditions.			
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>				
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident <small>refer to Section 5.4.3 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future <small>refer to Section 5.4.4 of the <a href="#">Onshore Petroleum Incident Reporting Guideline</a></small>				Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No

### Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

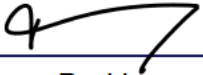
- am authorised to make this declaration.

- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

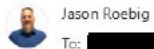
**If report being signed by interest holder/s (include attachment if more room is required to complete the below table)**

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

**If report being signed by Operator on behalf of interest holder/s**

Operator details (if applicable)			
Company Name	Central Petroleum Ltd	ABN/ACN	72 083 254 308 / 083 254 308
Signature		Address	369 Ann Street Brisbane, Queensland, 4000
Name (print)	Jason Roebig	Email	HSE@centralpetroleum.com.au
Position	Risk and HSE Manager		

## Attachment 1



Jason Roebig

To: [Redacted]

Cc: [Redacted]

Reply Reply all Forward [Icons]

Fri 27/03/2026 9:56 AM

Good morning [Redacted]

We are writing to provide an update regarding the seepage observed at the Grizzly pond.

Following the recent excessive rainfall events across the Northern Territory, our evaporation pond exceeded its freeboard levels. To maintain compliance and manage capacity, a controlled transfer of minimal liquids was undertaken back to the Grizzly pond.

We continue to actively monitor the damp identified area at the Grizzly pond and note that the extent of the affected area has shown only minimal increase to date.

Discussions are ongoing with the asset owner, noting that the Grizzly is a hired asset, to determine the most appropriate approach for liner replacement. In the interim, it is recognised that repeated transfers of solids and liquids within the Grizzly pond increase both the risk and likelihood of environmental impact, including potential disturbance of contained materials and compromise of containment integrity. Each handling event introduces additional exposure pathways and operational variability, elevating the overall risk profile. Accordingly, minimising these transfers remains a key priority to prevent environmental harm and ensure risks are managed so far as reasonably practicable.

In parallel, we are expediting the design of an additional evaporation pond and have progressed the drafting of the Environmental Management Plan required to support this project.

Once sufficient capacity is restored within the evaporation pond system, we will recommence transferring liquids from the Grizzly pond back to the evaporation pond.

We will continue to monitor conditions closely and provide further updates as required.

Please let us know if you require any additional information at this stage.

Jason Roebig  
Risk & HSE Manager



Central Petroleum Limited (ABN 72 083 254 308)

