

# Annual Environmental Performance Report

<b>EMP title</b>	IMA1-5: EP167/168 Environment
<b>Unique EMP ID</b>	IMA1-5
<b>EMP approval date</b>	22/10/2024
<b>AEPR period</b>	22 October 2024 to 23 October 2025
<b>Petroleum title number/s</b>	EP 167/168

<b>Document title</b>	Annual Environmental Performance Report
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**Version Control**

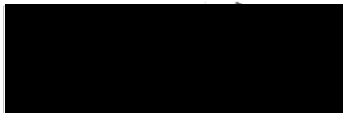
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16/01/2026	1	Initial submission	NF	RL	CS

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

<b>Signature</b>	
<b>Name of person signing on behalf of interest holder/s</b>	Cassandra Schmidt
<b>Position</b>	VP Environment, Compliance and Sustainability
<b>Company</b>	Beetaloo Energy Group Limited
<b>Address</b>	Level 5, 6-10 O'Connell Street, Sydney NSW 2000

Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security (NT)
DITT	Department of Industry, Tourism and Trade (NT)
DLPE	Department of Lands, Planning and Environment
DME	Department of Mining and Energy
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	IMA1-5: EP167/168 Environment
Unique EMP ID	IMA1-5
EMP approval date	22/10/2024
AEPR period	22 October 2024 to 23 October 2025
Petroleum title number/s	EP167/168
Regulation 22 Notices	
Date Acknowledged	Scope
	NA
Regulation 23 Notices	
Date Acknowledged	Scope
NA	NA
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity at end of Report (Figure 2)
Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)	
1	NA

## Gantt Chart

*Not applicable as no regulated activities were conducted under IMA1-5 during the reporting period of 22 October 2024 to 23 October 2025*

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

## 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP

<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	

## 2. Demonstration of performance

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	<p><b>Condition 1:</b> A Well Operations Management Plan in relation to the activities covered by the EP167/EP168 Environment Management Plan (IMA1-5) must be approved by the Minister for Mines and Energy prior to the commencement of any drilling or hydraulic fracturing activities.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No drilling or hydraulic fracturing activities were commenced under EMP IMA1-5 during the reporting period of 22 October 2024 to 23 October 2025.
2.	<p><b>Condition 2:</b> Within 90 days of the anniversary of the approval date of the EMP (IMA1-5), and each subsequent year, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> a completed Annual Environmental Performance Report Template for the preceding 12 month period. The Template must be completed in accordance with the Onshore Petroleum Annual Environmental Performance Reporting Guideline as updated from time to time.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	This is the first reporting year under EMP IMA1-5, hence no report has been required to be submitted prior to this AEPR. This report marks the first Annual Environmental Performance Report (AEPR) submission, covering the period 22 October 2024 to 23 October 2025.

<p>3.</p>	<p><b>Condition 3:</b> When regulated activities occur during the Wet Season as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (the Code), the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> weekly reports with the following information:</p> <ul style="list-style-type: none"> <li>(i) Daily inspection reports for secondary containment in use and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; and</li> <li>(ii) All dates the regulated activity was stopped due to Wet Season events and the date and time that the regulated activity recommenced, or is proposed to recommence.</li> </ul>	<p><input type="checkbox"/> Yes  <input type="checkbox"/> No  <input checked="" type="checkbox"/> N/A</p>	<p>No regulated activities under EMP IMA1-5 occurred during the Wet Season within the reporting period of 22 October 2024 to 23 October 2025.</p>
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4.	<p><b>Condition 4:</b> During drilling activities or hydraulic fracturing activities, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> a weekly report with the following information:</p> <p>(i) The daily freeboard available in any drill cutting pits and any wastewater tanks (in cm) and the time of measurement; and</p> <p>(ii) Whether any non-compliances with the EMP were identified in the daily inspections and, if relevant, corrective actions taken, or proposed to be taken, and the timeframe for implementation of corrective actions, in response to the non-compliances.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No drilling or hydraulic fracturing activities under EMP IMA1-5 were conducted during the reporting period of 22 October 2024 to 23 October 2025.</p>
5.	<p><b>Condition 5:</b>  Within 30 days of completing seismic line preparation activities or any new land clearing or other ground disturbing activities (including earth moving, land clearing, installation of gravel pits, establishment of well pads, and establishment of access tracks), the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> geospatial files (as shapefiles and inclusive of metadata).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No new seismic line preparation, land clearing, or other ground disturbing activities under EMP IMA1-5 were completed during the reporting period of 22 October 2024 to 23 October 2025.</p>

<p>6.</p>	<p><b>Condition 6:</b> By 31 October of each year, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> the emissions report required by clause D.6.24 of the Code, which must:</p> <ul style="list-style-type: none"> <li>(i) Calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008;</li> <li>(ii) document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the Commonwealth National Greenhouse and Energy Reporting Act 2007 (<b>NGER Act</b>) versus predicted emissions in the EMP (IMA1-5);</li> <li>(iii) Demonstrate the actual emissions have been verified by an auditor registered under the Register of Greenhouse and Energy Auditors established under section 75A of the NGER Act;</li> <li>(iv) include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and</li> <li>(v) account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions.</li> </ul>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p>	<p>The verified annual emissions report, prepared in accordance with the NGER Act and the Code, was submitted to <i>Onshoregas.DLPE@nt.gov.au</i> on 29 October 2025, meeting the 31 October deadline for the reporting period. The IMA1-5 emissions report had 0 tCO<sub>2</sub>-e of Scope 1 emissions.</p>
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<p>7.</p>	<p><b>Condition 7:</b></p> <p>The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</p> <ul style="list-style-type: none"> <li>(i) the liquid contaminant or hazardous chemical spilled or leaked;</li> <li>(ii) the GPS co-ordinates of the location of the spill or leak;</li> <li>(iii) the source and volume of the spill or leak;</li> <li>(iv) the volume of impacted soil removed for disposal and the depth of any associated excavation; and</li> <li>(v) the corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature.</li> </ul>	<p><input type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> N/A</p>	<p>No activities under EMP IMA1-5 occurred during the reporting period of 22 October 2024 to 23 October 2025.</p>
<p>8.</p>	<p><b>Condition 8:</b></p> <p>The interest holder must undertake quarterly groundwater monitoring at each control and impact monitoring bore for a minimum of three years after establishment, unless otherwise advised by the Department of Lands, Planning and Environment (DLPE).</p>	<p><input type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> N/A</p>	<p>As no groundwater monitoring bores have been established under EMP IMA1-5, the requirement for quarterly groundwater monitoring at "each control and impact monitoring bore" established under this plan was not applicable for the reporting period of 22 October 2024 to 23 October 2025.</p>

<p>9.</p>	<p><b>Condition 9:</b> The interest holder must undertake groundwater level/pressure monitoring at each impact monitoring bore established, using a logger to record water level at a minimum of every 4 minutes for the duration of the recording period, for 14 days prior to, during, and 28 days after completion of hydraulic fracturing operations at each well pad.</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A</p>	<p>No hydraulic fracturing operations under EMP IMA1-5 were conducted during the reporting period of 22 October 2024 to 23 October 2025.</p>
<p>10.</p>	<p><b>Condition 10:</b> Within 60 days of each groundwater monitoring event, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> the results of groundwater monitoring in the following formats:</p> <p>(i) Excel data file in the Aquarius template provided by DLPE; and</p> <p>(iii) Pdf from the analysing laboratory.</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A</p>	<p>As Condition 8 was not applicable (no bores established under IMA1-5), no groundwater monitoring results were due for submission under this condition during the reporting period.</p>

<p>11.</p>	<p><b>Condition 11:</b> Within 90 days of the anniversary of the approval date of the EMP (I MA1-5), and each subsequent year, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> an interpretative report of groundwater quality which includes:</p> <ul style="list-style-type: none"> <li>(i) identification of any change to groundwater quality or level attributable to conduct of the regulated activity at the well site(s) and discussion of the significance and cause of any such observed change;</li> <li>(ii) interpretation of any statistical outliers observed from baseline measured values for each of the analytes listed in Table 6 of the Code;</li> <li>(iii) a summary of the results including descriptive statistics;</li> <li>(iv) discussion of any trends observed;</li> <li>(v) description of the layout of the groundwater monitoring bores and wells, indicative groundwater flow directions and levels in accordance with the Preliminary Guideline Groundwater Monitoring Bores for Exploration Petroleum Wells in the Beetaloo Sub-basin; and</li> <li>(vi) in the third annual report, site-specific trigger values for groundwater quality and interquartile ranges for analytes at each of the impact monitoring bores</li> </ul>	<p><input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No  <input type="checkbox"/> N/A</p>	<p>The annual interpretative report on groundwater quality was submitted to <i>Onshoregas.DLPE@nt.gov.au</i> <b>16<sup>th</sup> January 2025</b>, fulfilling the requirement for the preceding period.</p>
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	established based on the first three years of groundwater monitoring.		
12.	<b>Condition 12:</b> Within 14 days of completion of groundwater level/pressure monitoring in each impact monitoring bore, the interest holder must submit to <i>Onshoregas.DLPE@nt.gov.au</i> the logger data in Excel format.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	As no hydraulic fracturing operations occurred under EMP IMA1-5 (Condition 9), no related groundwater level/pressure monitoring was required during the reporting period of 22 October 2024 to 23 October 2025.
13.	<b>Condition 13:</b> Within 60 days of completion of well flowback operations for the first well where flowback fluid has been reused, the interest holder must provide to <i>Onshoregas.DLPE@nt.gov.au</i> a risk assessment of the returned flowback fluid following the reuse, which must be: (i) prepared by a suitably qualified person; and (ii) prepared in accordance with the monitoring wastewater analytes specified in section C.8 of the Code.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No well flowback operations, or reuse of flowback fluid from activities under EMP IMA1-5, occurred during the reporting period of 22 October 2024 to 23 October 2025.
14.	<b>Condition 14:</b> Prior to commencement of regulated activities, the interest holder must provide DLPE with a rehabilitation plan which has been developed or reviewed by a suitably qualified person.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	An approved rehabilitation plan, developed by a suitably qualified person, was submitted in EMP IMA1-5 Appendix 12.
15.	<b>Condition 15:</b> Prior to the flaring of condensate, a bushfire risk assessment in relation to flaring condensate must be undertaken to ensure increased risks of bushfires are managed appropriately.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No flaring of condensate from activities under EMP IMA1-5 was undertaken during the reporting period of 22 October 2024 to 23 October 2025.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

**Table 3: Compliance with environmental outcomes and environmental performance standards**

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	<b>No significant impact to the community and stakeholders</b>	Speed limit on Project Area access tracks to prevent injuries to people.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.
2.		No bushfires caused by the Activity.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.
3.		No unresolved reasonable complaints about dust created by vehicle movements.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.
4.		Vehicle movements on public roads carried out in a safe manner.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.
5.		Well pads fenced and signposted to prevent unauthorised human interaction with project operations.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.
6.		No unresolved complaints about lighting and flaring.	<input type="checkbox"/> Yes <input type="checkbox"/> No	Not Applicable – Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 – 23 October 2025.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
			<input checked="" type="checkbox"/> N/A	
7.	<b>No significant impact on air quality, and no excess greenhouse gas emissions</b>	No identified un-remediated gas leaks from well heads.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
8.		Emissions during well testing limited and measured.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
9.	<b>No significant impacts to sacred sites, culture, and heritage</b>	No disturbance to archaeological places or objects and/or cultural heritage sites.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
10.	<b>No significant long-term impact on soil quality or surface water</b>	No environmental harm related to releases of sediment outside of the constructed infrastructure footprint.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
11.		Surface water flow onto and from cleared areas managed to reduce erosion and sediment movement.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
12.		No spills or leaks of wastewater from tanks, pits or flowlines that cause	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		adverse environmental impact to soil or surface water.		
13.		No adverse environmental impacts from hazardous chemical and wastewater spills.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
14.		No adverse environmental impacts caused by spills of hazardous chemicals or wastewater during transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
15.		Grey water and treated sewage irrigation does not cause any serious environmental harm to soil or surface water.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.
16.		No adverse environmental impacts due to poor rehabilitation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not Applicable - Regulated Activity did not commence under IMA 1-5 during the reporting period of 22 October 2024 - 23 October 2025.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1,

item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>2</sup> or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No new land clearing activities under EMP IMA1-5 occurred during the reporting period of 22 October 2024 to 23 October 2025.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The approved Weed Management Plan in EMP IMA1-5 Appendix 9 includes ongoing weed monitoring.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The approved Fire Management Plan in EMP IMA1-5 Appendix 8 includes annual fire mapping.
4.	Code cl A.3.9(c) Code cl A.3.9(e)  IMA 1-5 Appendix 12	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>The approved Rehabilitation Management Plan in EMP IMA1-5 Appendix 12 includes:</p> <ul style="list-style-type: none"> <li>Progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land</li> <li>Maintenance and annual monitoring of rehabilitated areas</li> </ul>

<sup>2</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and c) typical and maximum concentrations of chemicals or other substances used.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No hydraulic fracturing activities were conducted under EMP IMA1-5 during the reporting period.
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No venting of produced gas from activities under EMP IMA1-5 occurred during the reporting period.
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No new well barriers or operating envelopes were established for wells under EMP IMA1-5 during the reporting period.
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No well decommissioning activities under EMP IMA1-5 occurred during the reporting period.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually	<input type="checkbox"/> Yes	No wastewater was generated from regulated activities under EMP IMA1-5 during the reporting period.

		in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
10.	Code cl C.7.1(d)ii  IMA 1-5 Appendix 6	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The approved Wastewater Management Plan in EMP IMA1-5 Appendix 6 includes the required program.
11.	Code cl D.5.9.2(c)  EMP Section 3.17	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The verified annual emissions report, was submitted to Onshoregas.DLPE@nt.gov.au on 29 October 2025, meeting the 31 October deadline for the reporting period.  The IMA1-5 emissions report had 0 tCO <sub>2</sub> -e of Scope 1 emissions.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No venting or flaring of natural gas from a downstream facility related to activities under EMP IMA1-5 occurred during the reporting period.
13.	Reg 33  EMP Section 7.6	DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No reportable incidents, as defined in the regulations and EMP, occurred from activities under EMP IMA1-5 during the reporting period.
14.	Reg 34  EMP Section 7.6	Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No reportable incidents occurred from activities under EMP IMA1-5 during the reporting period.

		A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area.		
15.	Reg 35  EMP Section 7.6	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>Quarterly Reports for IMA1-5 were submitted to DLPE on the:</p> <ul style="list-style-type: none"> <li>• 8/1/2025 (2024 Q4)</li> <li>• 9/4/2025 (2025 Q1)</li> <li>• 14/7/2025 (2025 Q2)</li> <li>• 15/10/2025 (2025 Q3)</li> </ul> <p>No recordable incidents occurred from activities under EMP IMA1-5 during the reporting period.</p>
16.	Reg 37A  IMA 1-5 Appendix 4	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No hydraulic fracturing, and therefore no flowback, occurred under EMP IMA1-5 during the reporting period.
17.	Reg 37B  IMA 1-5 Appendix 4	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No hydraulic fracturing, and therefore no extraction of produced water, occurred under EMP IMA1-5 during the reporting period.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>3</sup> drilling, or seismic surveys.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No construction, drilling, or seismic survey activities under EMP IMA1-5 were commenced during the reporting period of 22 October 2024 to 23 October 2025.

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<sup>3</sup> Note, civil works are also considered 'construction' activities.

## 3. Overall performance

### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	8	16%
Not Compliant	0	0%
Not Applicable	41	

### 3.2. Overview of non-compliant items

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

Overview of non-compliance		
<b>1. Ministerial approval conditions</b>		
1	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
<b>2. Environmental outcomes</b>		
12	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
<b>3. Environmental performance standards</b>		
Non-compliance #1		
23	<input type="checkbox"/> Yes	Not applicable.

<b>Overview of non-compliance</b>		
	<input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
24	Environmental performance standard	Not applicable.
25	Summary of non-compliance	Not applicable.
26	Evidence used to detect non-compliance	Not applicable.
27	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	Not applicable.
29	If no, describe how determined no impact	Not applicable.
30	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Not applicable.
31	If yes, describe nature of non-compliance	Not Applicable.
32	Immediate corrective actions implemented	Not applicable.
33	Future corrective actions to prevent reoccurrence	Not applicable.
<b>4. Regulatory reporting or record keeping</b>		
34	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	If no, proceed to 5. Monitoring
<b>5. Monitoring</b>		
39	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.

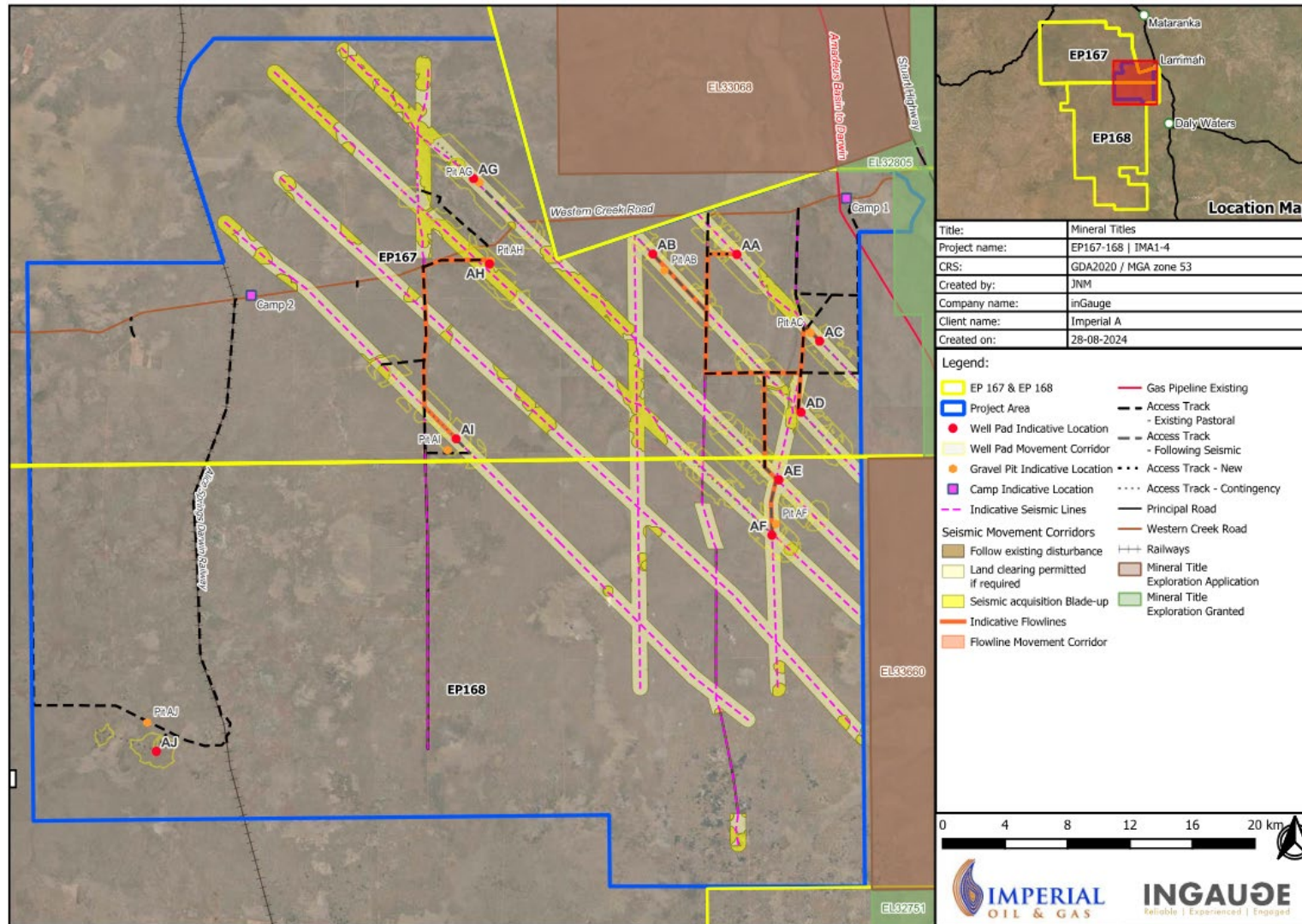


Figure 1 Location of Regulated Activity