

Modification Notice - Regulation 22

Interest Holder	Imperial Oil and Gas	EMP Title	Carpentaria Pilot Project Imperial Oil & Gas EP 187	Unique EMP ID No.	IMP 5-3	Mod No.	4	Date	November 2025 V2 in December 2025
Brief Description	<p>This Reg 22 provides notification under the <i>Petroleum (Environment) Regulations 2016 NT</i> that a reallocation of clearing area is required as a modification to the approved Environmental Management Plan, IMP 5-3.</p> <p>It should be noted that the overall total clearing disturbance for the Carpentaria Pilot Project remains at 269 ha.</p> <p>During construction of the Carpentaria Gas Plant, it was identified that a total of 9 ha was required for disturbance to install an erosion sediment control drainage extension (beyond the approved 7.37 ha approved in Reg 22 Modification #3).</p> <p>The additional 1.63 ha has been removed from the Flowline corridor disturbance area (which included a 11 ha contingency buffer), therefore no additional clearing is required beyond the 269 ha total estimated disturbance approved under the EMP.</p> <p>The disturbance area required for the Carpentaria Gas Plant remains within the approved infrastructure movement zone (Figure 3.3-3 IMP 5-3). The infrastructure movement zone has been included in all cultural heritage surveys conducted to date (Jung 2024, Wallis 2025) and remains within the current project AAPA certificate. All management controls identified in the approved EMP, including the pre-clearing ecology survey remain unchanged.</p> <p>The total maximum clearing for the Carpentaria Pilot Project remains at 269 ha, which includes 43.4 ha of existing disturbance and 17.7 ha of contingency (reduced from 19.33 ha of contingency).</p>								



Geospatial Files Included?	NA						
Does the proposed change result in a new, or increased, potential or actual environmental impact or risk?	If an INCREASE in an existing potential or actual environmental impact or risk is it provided for in the approved EMP?	Does the proposed change require additional mitigation measures to be included?	Has additional stakeholder engagement been conducted?	Does it require additional environmental performance standards and measurement criteria?	Does it affect compliance with Sacred Site Authority Certificates?	Does it affect current rehabilitation, weed, fire, wastewater, erosion and sediment control, spill or emergency response plans?	Will the environmental outcome continue to be achieved and will the impacts and risks be managed to ALARP and acceptable?
No	No	No	No	No	No	Yes. Rehabilitation Management Plan is updated according to page 4 of this submission.	Yes

Current EMP Text	Amended EMP Text
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