

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited		
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No



Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Beetaloo Basin Shenandoah South E&A Program EMP (TAM1-3) EP 117 and EP 98	Unique EMP ID	TAM1-3	Date Submitted	15 October 2025	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Petroleum E&A program incl. civil construction, well drilling, HFS, gathering line network establishment, seismic acquisition.	Reporting Period¹	Quarter: 3		Year: 2025		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details				
<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>				
Incident number	INC-0000150			
Incident date	26/08/2025	Incident time	08:00	Date and time interest holder became aware
Reg 35(3)(c)(ii): All material facts and circumstances <small>refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline</small>	<p>Administrative non-conformance - TAM1-3 Min Condition 14v - annual interpretive GW report - Ministerial condition 14v applies to the Kyalla 117 N2 and Shenandoah S2 well sites under the TAM1-3 EMP.</p> <p>Tamboran missed submitting the annual interpretive groundwater report for Shenandoah S2 well site by the due date of 21/08, resulting in an administrative non-conformance.</p> <p>The annual interpretive groundwater report for Kyalla 117 N2 was submitted on Monday 25/08/2025, which met Condition 14v due to the due date falling on the weekend.</p> <p>The annual interpretive groundwater report for Shenandoah S2 was submitted on Thursday 04/09/2025.</p>			Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk	NA	Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	TAM1-3 Ministerial Condition 14v contravention for missing the Shenandoah S2 annual interpretative groundwater report.	Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Refer to Incident Report INC-0000150 attached.
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)	NA	Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>				

Section 3 – Recordable Incident Details		
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline</p>	<p>NA</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline</p>	<p>A new action plan (116) has been created in TRACS to commence preparation of future interpretive GW reports on 1 June annually. There are annual groundwater interpretive reports due in August each year under the TAM1-3 and ORI10-3 EMPs. Tamboran notes that the consultant must have sufficient time to download and analyse data for each location. NOTE: TAM1-3 interpretive report due on 21 August annually (Kyalla 117 N2 & Shenandoah S2). ORI10-3 interpretive report due on 19 August annually (Amungee NW & Velkerri 76 S2).</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input type="checkbox"/> No</p>

Section 4 – Declaration
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none"> • am authorised to make this declaration. • confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information • am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular • understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>.
<p>If report being signed by interest holder/s (include attachment if more room is required to complete the below table)</p>

Section 4 – Declaration				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				
If report being signed by Operator on behalf of interest holder/s				
Operator details (if applicable)				
Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525	
Signature		Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000	
Name (print)	Alana Court	Email	 .com	
Position	Senior Approvals Manager			

Closed

Notification

Incident Number

INC-0000150

Reported By

Pugh, Linda, Sr Environmental Approvals Advisor

Reported Date

27/08/2025

Reported Time

07:23

Incident Date

26/08/2025

Incident Time

08:00

Controlled or Monitored

Controlled

Summary

TAM1-3 Min Condition 14v - annual interpretive GW report

Detailed Description

The above ministerial condition applies to the Kyalla 117 N2 and Shenandoah S2 well sites under the above approved EMP.

Tamboran missed submitting the annual interpretive groundwater report for the Kyalla 117 N2 well and Shenandoah S2 well site on the due date of 21/08, resulting in a non-conformance against Ministerial Condition 14v.

The annual interpretive groundwater report for Kyalla 117 N2 was submitted on Monday 25/08/2025. The annual interpretive groundwater report for Shenandoah S2 was submitted on Thursday 04/09/2025.

Immediate Action Taken

Revise the start date for the action in TRACs to be triggered on 1 June annually. This will allow sufficient time for the logger data and quarterly groundwater data to be downloaded and analyzed, including drafting of the report.

Latitude

-164,814.849

Longitude

133.3833

Detailed Location

Shenandoah S2 EP 98 & Kyalla 117 N2

Location

Australia\Northern Territory\Darwin Office

Department Responsible

Tamboran\Strategy and Sustainability\Environment and Approvals

Responsible Supervisor

Kernke, Matt, Vice President, Environment and Approvals

Incident Details

All Consequences of the Incident

Environmental

[Click here for help on how to complete the Actual and Potential Severity](#)

Closed

Actual Consequence

Minor

Potential Consequence

Minor

Is it Regulatory Non-Compliance

Yes

People to Notify

Last Name	First Name	Position Title
Court	Alana	Senior Approvals Manager

Companies Involved

-

Witnesses

-

Witnesses, if not in list

-

Environmental

Environmental

-

Detail Submission

Is an Investigation Required?

No

Is this incident externally reportable?

No

Person signing off

-

Interested Stakeholders

-

Actions

Actions

Action

Action Number

ACT-0000952

Date Raised

27/08/2025

Assigned By

Pugh, Linda, Sr Environmental Approvals Advisor

Due Date

24/09/2025

Assigned To

Court, Alana, Senior Approvals Manager

Have you spoken to this person?

No

Closed

Action Source

Incident/Event Management

Priority

Medium

Action Summary

TAM1-3 Ministerial condition 14v - annual interpretive GW reporting for Kyalla 117 N2 and Shenandoah S2 well sites

Action Description

Adjust the TRAC action date to first notify on 1 June annually. There are 3 annual groundwater interpretive reports due in August each year under the TAM1-3 and ORI10-3 EMPs. The consultant must have sufficient time to download and analyze data and write the reports.

NOTE:

TAM1-3 interpretive reports are due on 21 August annually (Kyalla 117 N2 & Shenandoah S2).
 ORI10-3 interpretive reports are due on 19 August annually (Amungee NW & Velkerri 76 S2).

Action Progress

-

Supporting Documentation

File Storage

-

Action Completion

Completion Category

Complete

Completed By

Pugh, Linda, Sr Environmental Approvals Advisor

Completion Date

29/08/2025

Completion Comments

Kyalla 117 Interpretative Report submitted to DLPE on 25/08/2025 and Shenandoah S2 on 29/08/2025. Record saved in DLPE subfolder.

Sign Off

Sign Off Date

04/09/2025

Person Signing Off

Pugh, Linda, Sr Environmental Approvals Advisor

Sign Off Comments

Reports submitted for Kyalla and Shenandoah S2 well sites on 25/08 and 29/08, respectively. A new action plan (116) has been created in TRACS to commence preparation of future interpretive GW reports on 1 June annually.

Close this Record?

Yes

Supporting Documentation

File Storage

-