

Modification Notice - Regulation 22

If the modification to the regulated activity has already occurred, a regulation 22 modification notice is not applicable.

Interest Holder	Central Petroleum	EMP Title	Mereenie Oil and Gas Field	Unique EMP ID No.	CTP6-4	Mod No.	5	Date	22/8/2025
Brief Description	This Regulation 22 modification is seeking to update the Mereenie Field EMP to allow for flare pits (both steel lined and clay lined) to be rehabilitated at any time during the life of the well pad (currently the Rehabilitation Management Plan specifies that pits may be backfilled within 12 months of the well being decommissioned, however Central Petroleum would like to accelerate rehabilitation in some instances).								
Geospatial Files Included?	No								



Does the proposed change result in a new, or increased, potential or actual environmental impact or risk?	If an INCREASE in an existing potential or actual environmental impact or risk, is the increase provided for in the approved EMP?	Does the proposed change require additional mitigation measures to ensure it is managed to ALARP and acceptable levels?	Has additional stakeholder engagement been conducted?	Does the proposed change require additional environmental performance standards or measurement criteria?	Does the proposed change affect compliance with Sacred Site Authority Certificates?	Does the proposed change affect any sub-plans to the EMP?	Will the environmental outcome continue to be achieved?
<i>Attach supporting information to support all answers to the above questions</i>							
No. The change provides for early progressive rehabilitation of flare pits.	N/A	No additional mitigation measures are considered necessary.	No. The early rehabilitation of flare pits does not impact any stakeholders and adequate stakeholder engagement has been conducted previously.	No additional environmental performance standards and measurement criteria are required. A review of the existing standards and criteria in the EMP identified that all elements will be able to be met and the proposed works will not impact compliance.	No. All works are conducted on existing operational areas and aligned with existing approvals.	Yes, the Rehabilitation Management Plan has been updated to allow for accelerated rehabilitation of flare pits.	Yes, environmental outcomes will continue to be achieved.

Current EMP Text			Amended EMP Text		
Mereenie Field – Rehabilitation Management Plan			Mereenie Field – Rehabilitation Management Plan		
Environmental Strategies and Timing			Environmental Strategies and Timing		
Activity	Strategies	Timing	Activity	Strategies	Timing
Analogue sites	Identify appropriate analogue sites for each of the disturbance areas	After the first wet season in conjunction with the first monitoring event	Analogue sites	Identify appropriate analogue sites for each of the disturbance areas	After the first wet season in conjunction with the first monitoring event
Post Decommissioning	<ul style="list-style-type: none"> Remove above ground infrastructure Remove rubbish Backfill sumps/pits to ground level Re-spread vegetation previously cleared 	Commence within 12 months of well being decommissioned	Post Decommissioning	<ul style="list-style-type: none"> Remove above ground infrastructure Remove rubbish Backfill sumps/pits to ground level Re-spread vegetation previously cleared 	Commence within 12 months of well being decommissioned
			Progressive Rehabilitation	<ul style="list-style-type: none"> If no longer needed and contaminant level are within the limits of the NEPM guidelines, backfill sumps/pits to ground level If steel-lined pits, remove steel lining from pit, cut into pieces and send to metal recycling facility 	Any time during the well lifespan

Submit this notice and supporting information to Onshoregas.DLPE@nt.gov.au