

# Annual Environmental Performance Report

EMP title	Beetaloo Kalala S EMP EP 98
Unique EMP ID	ORI9-2
EMP approval date	21 February 2022
AEPR period	22 February 2024 – 21 February 2025
Petroleum title number/s	EP 98

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
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Version Control (to be completed by interest holder)


Date	Rev	Reason for Amendment	Author	Checked	Approved
27 May 2025	0	Issued for approval	A Court	M Kernke	M Kernke
27 May 2025	1	Issued with minor amendment	A Court	M Kernke	M Kernke

## Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signature	
Name of person signing on behalf of interest holder/s	Alana Court
Position	Senior Environmental Approvals Manager
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Acronyms / Terms	Definition
AEPR	Annual Environmental Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS (now DLPE)	Department of Environment, Parks and Water Security (NT) now Department of Lands, Planning and Environment
DITT (now DME)	Department of Industry, Tourism and Trade (NT) now Department of Mines and Energy
EMP	Environment Management Plan
EP	Exploration Permit
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NT	Northern Territory
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
Regulations	Petroleum (Environment) Regulations 2016 (NT)

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# 1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.<sup>1</sup> The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

Approved Environment Management Plan Details	
EMP title	Beetaloo Kalala S EMP EP 98
Unique EMP ID	ORI9-2
EMP approval date	21 February 2022
AEPR period	22 February 2024 – 21 February 2025
Petroleum title number/s	EP 98
<b>Regulation 22 Notices</b> (insert more rows if needed)	
<b>Date Acknowledged</b>	<b>Scope</b>
07/04/2025	Amendment of the offsite stormwater release criteria to provide consistency in stormwater discharge criteria across all Tamboran exploration and appraisal well sites
<b>Regulation 23 Notices</b> (insert more rows if needed)	
<b>Date Acknowledged</b>	<b>N/A</b>
<b>Location of Regulated Activity</b>	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity
<b>Regulated activities conducted during the reporting period</b> (list regulated activities conducted, add or remove rows as required)	
1	No regulated activities were undertaken at Kalala S1 during the 12-month period.
<input type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted

<sup>1</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

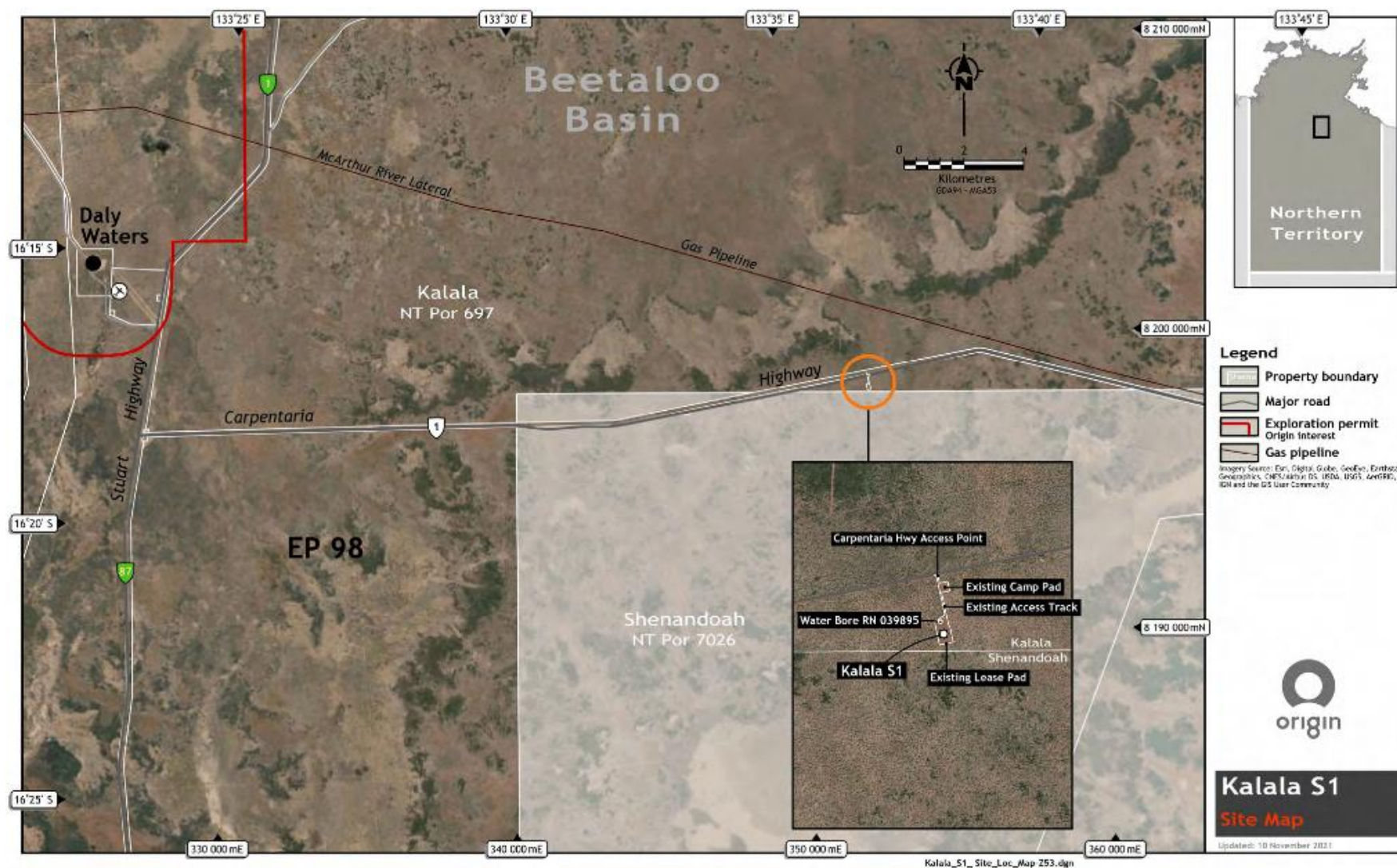


Figure 1: Location of the Kalala S1 well and proposed regulated activities on Kalala S site

## 1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	

## 1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

**Table 1: Performance descriptors**

Performance Status	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period



### 1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DLPE, the Department of Mines and Energy (DME) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Recordable and reportable incident reports submitted to DLPE Petroleum Operations.

## 2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	<p>The interest holder must provide an annual report to the Department of Environment, Parks and Water Security (the Department), via <a href="mailto:Onshoregas.DLPE@nt.gov.au">Onshoregas.DLPE@nt.gov.au</a>, on its environmental performance, in accordance with item 11(1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016 (NT). With respect to the reports required to be submitted in accordance with item 11(1)(b) in schedule 1 of the Petroleum (Environment) Regulations 2016 (NT):</p> <ul style="list-style-type: none"> <li>the first report must cover the 12 month period from the date of the approval, and be provided within 3 calendar months of the end of the reporting period.</li> <li>the annual environment performance report must align with the template and Guideline prepared by the Department for this purpose and be provided each year until such time a notification is made to the Minister under regulation 14 that the activity is complete, or until the EMP is revised and re-approved.</li> </ul>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	<p>The interest holder has prepared this AEPR for the reporting period 22 February 2024 – 21 February 2025, inclusive.</p> <p>Due to an administration error, the AEPR was submitted four days overdue.</p>

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP.

**Table 3: Compliance with environmental outcomes and environmental performance standards**

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	<b>Soils</b> No significant impact to the ecological function and productivity of soils surrounding Kalala S as a result of [the] exploration activities	No releases of contaminants (chemicals, wastes or liquid hydrocarbons) outside of [the] lease pad	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No regulated activities have occurred on site during this reporting period other than general well site monitoring activities.
2.		No reportable spills resulting from [the] exploration activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No regulated activities have occurred on site during this reporting period.</p> <p>No reportable incidents were recorded for Kalala S1 during the reporting period, as demonstrated by monthly reporting submitted to DLPE on:</p> <ul style="list-style-type: none"> <li>• 28-Mar-2024</li> <li>• 29-Apr-2024</li> <li>• 31-May-2024</li> <li>• 20-Jun-2024</li> <li>• 31-Jul-2024</li> <li>• 31-Aug-2024</li> <li>• 30-Sep-2024</li> <li>• 31-Oct-2024</li> <li>• 28-Nov-2024</li> <li>• 20-Dec-2024</li> <li>• 31-Jan-2025</li> <li>• 28-Feb-2025</li> </ul>
3.		Erosion and sediment control in place and working effectively	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	A current erosion and sediment control plan is in place for the site.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
				Monthly site inspections did not identify any major defects of erosion and sediment controls on well site.
4.	<b>Surface water</b> No significant impact on surface water quality as a result of [the] exploration activities	No off-site release of contaminants from chemical, hydrocarbon and waste storage areas	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No activities have occurred on site during the reporting period. No chemicals, hydrocarbons or waste on Kalala S1.
5.		No reportable spill, including offsite releases of contaminants resulting from [the] exploration activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No regulated activities have occurred on site during this reporting period.</p> <p>No reportable incidents were recorded for the site during the reporting period, as demonstrated by monthly reporting submitted to DLPE on:</p> <ul style="list-style-type: none"> <li>• 28-Mar-2024</li> <li>• 29-Apr-2024</li> <li>• 31-May-2024</li> <li>• 20-Jun-2024</li> <li>• 31-Jul-2024</li> <li>• 31-Aug-2024</li> <li>• 30-Sep-2024</li> <li>• 31-Oct-2024</li> <li>• 28-Nov-2024</li> <li>• 20-Dec-2024</li> <li>• 31-Jan-2025</li> <li>• 28-Feb-2025</li> </ul>
6.		Erosion and sediment control in place and working effectively.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>A current erosion and sediment control plan is in place for the site.</p> <p>Monthly site inspections did not identify any major defects of erosion and sediment controls on well site.</p>

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
7.	<b>Groundwater</b> No material changes in groundwater quantity and quality that impact on environmental or pastoral users	No groundwater extraction above the approved WEL level.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No groundwater extraction undertaken during the reporting period.
8.	<b>Ecology</b> No significant impact to high valued habitats and threatened flora and fauna as a result of [the] exploration activities	No releases of contaminants off the lease into the surrounding vegetation	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No regulated activities have occurred on site during this reporting period other than general well site monitoring activities.
9.		Weed surveys completed on all [the] disturbed areas	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Annual weed report submitted to DLPE 17 March 2025 covering the 2024 weed monitoring activities. Weeds were encountered on Kalala S1 as follows: <ul style="list-style-type: none"> <li>• <i>Hyptis suaveolens</i> (Hyptis) detected during May 2024 weed survey.</li> <li>• The hyptis was treated during May 2024.</li> <li>• Follow up inspection in June 2024 confirmed successful treatment of the Hyptis.</li> <li>• Additional well site inspections did not encounter weeds.</li> </ul>
10.		Year-on-year decline in the size and density of all weed infestations introduced as a result of [the] activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Minor incursion of Hyptis at two locations on well pad. Rest of the well site remains free of weeds.
11.		Zero onsite spills of wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No regulated activities have occurred on site during this reporting period other than general well site monitoring activities.
12.	<b>Air quality and GHG emissions</b> No significant impact on air quality and no excess greenhouse gas	All greenhouse gasses reporting in accordance with NGERS requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The annual emissions report was submitted to DLPE 30 September 2024.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
13.	emissions as a result of [the] exploration activities	All leaks detected and repaired in accordance with code of practice	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Well leak detection completed during well site inspections throughout the reporting period. No leaks identified. <ul style="list-style-type: none"> <li>• 20-May-2024</li> <li>• 18-Jun-2024</li> <li>• 03-Aug-2024</li> <li>• 04-Sep-2024</li> <li>• 09-Oct-2024</li> <li>• 08-Nov-2024</li> <li>• 16-Dec-2024</li> <li>• 12-Jan-2025</li> </ul>
14.	<b>Lighting, noise, vibration and visual amenity</b> No significant negative impacts to the community as a result of [the] exploration activities	All valid community complaints of nuisance investigated and resolved	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	No valid complaints were received during the reporting period from the community.
15.		>60% of addressable spend to be from NT businesses i.e. 60% of services or material that can be provided by NT businesses are provided by NT business.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All monitoring activities completed by local NT contractor.
16.	<b>Cultural heritage</b> No significant impact on sacred sites and environmental values as a result of [the] exploration activities	No non-compliances with AAPA certificate conditions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All activities covered by AAPA certificate.

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),<sup>2</sup> or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

**Table 4: Compliance with mandatory monitoring and reporting requirements**

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	GIS data of disturbance submitted to DLPE in accordance with EMP approval.  Spatial data submitted again to DLPE on 6 March 2024, as part of a DLPE clearing audit request.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Annual weed report submitted to DLPE 17 March 2024.  Weed surveys were completed during reporting period, including: <ul style="list-style-type: none"> <li>• May 2024</li> <li>• June 2024</li> <li>• August 2024</li> <li>• September 2024</li> <li>• November 2024</li> <li>• December 2024.</li> </ul>
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	A fire management plan was submitted to DLPE in accordance with EMP approval.  Annual fire mapping is included with this report, as Attachment A. A fire was recorded on Kalala S1 well site as

<sup>2</sup> Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
				part of a broader pastoral station burn off activity. No infrastructure was damaged on the well site.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>A rehabilitation plan was submitted to DLPE in accordance with EMP approval.</p> <p>No activities have occurred on site during the reporting period. Well site is currently suspended.</p>
5.	Code cl B.4.13.2(c)	<p>As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval):</p> <p>a) total volume of hydraulic fracturing fluid pumped,</p> <p>b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and</p> <p>c) typical and maximum concentrations of chemicals or other substances used.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No exploration well drilling or hydraulic fracturing activities are approved under this EMP.</p> <p>No activities have occurred on site during the reporting period.</p>
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No exploration well drilling or hydraulic fracturing or venting activities are approved under this EMP.</p> <p>No activities have occurred on site during the reporting period.</p>
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DME.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<p>No exploration well drilling, hydraulic fracturing or well testing activities are approved under this EMP.</p> <p>NOTE: WBIV reporting is submitted to DME.</p>



No	Reference	Requirement	Compliant	Evidence
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No decommissioning activities have been undertaken during the reporting period.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No activities relating to wastewater have occurred on site during the reporting period.
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>A wastewater management plan was submitted to DLPE in accordance with EMP approval.</p> <p>No activities have occurred on site during the reporting period.</p>
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	The annual emissions report was submitted to DLPE 30 September 2024.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	This condition is associated with a larger field development program and is therefore not relevant to Kalala S
13.	Reg 33	<p>DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring.</p> <p>A written report must be provided within 24 hours if the initial report was made orally.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No reportable incidents have been recorded against the EMP during the reporting period.</p> <p>No reportable incidents were recorded for the site during the reporting period, as demonstrated by monthly reporting submitted to DLPE on:</p> <ul style="list-style-type: none"> <li>• 28-Mar-2024</li> <li>• 29-Apr-2024</li> </ul>

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> <li>• 31-May-2024</li> <li>• 20-Jun-2024</li> <li>• 31-Jul-2024</li> <li>• 31-Aug-2024</li> <li>• 30-Sep-2024</li> <li>• 31-Oct-2024</li> <li>• 28-Nov-2024</li> <li>• 20-Dec-2024</li> <li>• 31-Jan-2025</li> <li>• 28-Feb-2025</li> </ul>
14.	Reg 34	<p>Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring.</p> <p>A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No reportable incidents were recorded for the site during the reporting period, as demonstrated by monthly reporting submitted to DLPE on:</p> <ul style="list-style-type: none"> <li>• 28-Mar-2024</li> <li>• 29-Apr-2024</li> <li>• 31-May-2024</li> <li>• 20-Jun-2024</li> <li>• 31-Jul-2024</li> <li>• 31-Aug-2024</li> <li>• 30-Sep-2024</li> <li>• 31-Oct-2024</li> <li>• 28-Nov-2024</li> <li>• 20-Dec-2024</li> <li>• 31-Jan-2025</li> <li>• 28-Feb-2025</li> </ul>
15.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90 day reporting period (unless otherwise agreed).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<p>No recordable incident reports were recorded for the site during the reporting period, as demonstrated by the quarterly reporting submitted to DLPE on:</p> <ul style="list-style-type: none"> <li>• Q1 2024 report – 24 April 2024</li> </ul>

No	Reference	Requirement	Compliant	Evidence
				<ul style="list-style-type: none"> <li>Q2 2024 report – 15 July 2024</li> <li>Q3 2024 report – 15 October 2024</li> <li>Q4 2024 report – 15 January 2025</li> <li>Q1 2025 report – 15 April 2025</li> </ul>
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No exploration well drilling and hydraulic fracturing activities are approved under this EMP.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No exploration well drilling and hydraulic fracturing activities are approved under this EMP.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out <b>before</b> commencement of construction, <sup>3</sup> drilling, or seismic surveys.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	No activities have occurred on site during the reporting period due to access restrictions.

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<sup>3</sup> Note, civil works are also considered 'construction' activities.

### 3. Overall performance

#### 3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

**Table 5: Performance summary**

Performance Status	Number	Percentage
Compliant	19	95%
Not Compliant	1	5%
Not Applicable	15	N/A
<sup>1</sup> Excludes regulatory requirements that are not applicable		

#### 3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

**Table 6: Overview of non-compliance**

Overview of non-compliance		
1. Ministerial approval conditions		
1	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	1 - AEPR to be provided within 3 calendar months of the end of the reporting period.
3	Summary of non-compliance	Missed AEPR submission date by 4 days due to administration error. Submitted on 26/05/2025 when was due 22/05/2025.
4	Evidence used to detect non-compliance	Date was incorrectly entered into Tamboran EMP register on tracs resulting in non-compliance.
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below.

Overview of non-compliance		
		If no, proceed to row 7.
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	-
7	If no, describe how determined no impact	Not applicable, administration error.
8	<input checked="" type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	Reporting date missed by 4 days. This has been remedied by submission of the report and update in Tamboran's management system.
10	Immediate corrective actions implemented	Due date updated in TRACS (Tamboran's incident management system) based on approval date of the EMP.
11	Future corrective actions to prevent reoccurrence	Monitor EMP reporting due dates on monthly basis.
<b>2. Environmental outcomes</b>		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards
13	Outcome	
14	Summary of non-compliance	
15	Evidence used to detect non-compliance	
16	<input type="checkbox"/> Yes <input type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
18	If no, describe how determined no impact	
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	
21	Immediate corrective actions implemented	

Overview of non-compliance		
22	Future corrective actions to prevent reoccurrence	
<b>3. Environmental performance standards</b>		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping
24	Environmental performance standard	
25	Summary of non-compliance	
26	Evidence used to detect non-compliance	
27	<input type="checkbox"/> Yes <input type="checkbox"/> No	Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29.
28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	
29	If no, describe how determined no impact	
30	<input type="checkbox"/> Yes	Administrative non-compliance
31	If yes, describe nature of non-compliance	
32	Immediate corrective actions implemented	
33	Future corrective actions to prevent reoccurrence	
<b>4. Regulatory reporting or record keeping</b>		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	

Overview of non-compliance		
36	Summary of non-compliance	
37	Evidence used to detect non-compliance	
38	Corrective actions implemented to improve reporting and record keeping	
<b>5. Monitoring</b>		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	
41	Summary of non-compliance	
42	Evidence used to detect non-compliance	
43	Corrective actions implemented to ensure compliance with monitoring requirements	
44	<input type="checkbox"/> Yes <input type="checkbox"/> No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
45	Monitoring requirement	
46	Summary of non-compliance	
47	Evidence used to detect non-compliance	
48	Corrective actions implemented to ensure compliance with monitoring requirements	



## ATTACHMENT A NAFI annual fire scars 2024 – 2025

