

Annual Environmental Performance Report

Unique EMP ID	CTP8-3
EMP approval date	19 June 2025
AEPR period	19 June 2025 to 30 June 2025
Petroleum title number/s	OL3, L6, L7

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

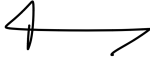
This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

Document title	Annual Environmental Performance Report
----------------	---

Version Control (to be completed by interest holder)

Date	Rev	Reason for Amendment	Author	Checked	Approved
01-Oct-25	1	Initial submission	Environmental Specialist	Risk & HSE Manager	Risk & HSE Manager

The template is aligned with Version 2.0 of the DLPE template dated on 21 December 2023.

Declaration	
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none">am authorised to make this declaration.confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with section 62A of the <i>Petroleum Act 1984</i>, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>.	
Signature	
Name of person signing on behalf of interest holder/s	Jason Roebig
Position	Risk and HSE Manager
Company	Central Petroleum
Address	Level 7, 369 Ann St, Brisbane Qld 4000

Acronyms / Terms	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environmental Performance Report
CoP	Code of Practice: Onshore Petroleum Activities in the Northern Territory
CP	Central Petroleum Limited
CTP	Central Treatment Plant
DLPE	Department of Lands, Planning and Environment (NT)
DITT	Department of Industry, Tourism and Trade (NT)
DTSC	Department of Tourism, Sport and Culture
EMP	Environment Management Plan
EP	Exploration Permit
EPA	Environment Protection Authority
EPS	Environmental Performance Standard
FEMP	Field Environment Management Plan
GIS	Geographic Information System
HSE	Health, Safety and Environment
Interest Holder	Means a person who holds a petroleum interest for a regulated activity.
Minister	Minister for Environment, Climate Change and Water Security
NEMP	National Environment Management Plan
NLC	Northern Land Council
NORMS	Naturally Occurring Radioactive Materials
NT	Northern Territory
OL3	Operating Licence Three
Operator	Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i>
PVGF	Palm Valley Gas Field
Regulations	Petroleum (Environment) Regulations 2016 (NT)
TO	Traditional Owner

Contents

1. Introduction	1
1.1. Sources of information to inform performance.....	2
1.2. Performance indicators	2
1.3. Evidence used to assess performance.....	2
2. Demonstration of performance	3
3. Overall performance.....	15
3.1. Overview of performance	15
3.2. Overview of non-compliant items	15

Tables

Table 1: Performance descriptors.....	2
Table 2: Compliance with Ministerial approval conditions	3
Table 3: Compliance with environmental outcomes and environmental performance standards.....	6
Table 4: Compliance with mandatory monitoring and reporting requirements.....	11
Table 5: Performance summary	15
Table 6: Overview of non-compliance.....	15

1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder. The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

It should be noted that this plan was developed and approved prior to the introduction to the Code of Practice: Onshore Petroleum Activities in the NT. As such the approved plan does not include performance standards, however these were developed after the fact.

Approved Environment Management Plan Details	
EMP title	Amadeus EMP
Unique EMP ID	CTP8-3
EMP approval date	19 June 2025
AEPR period	19 June 2025 to 30 June 2025
Petroleum title number/s	OL3, L6, L7
Regulation 22 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Regulation 23 Notices (insert more rows if needed)	
Date Acknowledged	Scope
N/A	None during the reporting period
Location of Regulated Activity	
<input checked="" type="checkbox"/>	Figure attached showing location of regulated activity (refer to Attachment 1)
Regulated activities conducted during the reporting period	
1.	Civil maintenance including road, tracks and lease maintenance
2.	Well operations – activities required to produce the resource
3.	Production facilities – activities associated with the gathering and processing of hydrocarbons
4.	Well workovers – maintenance to ensure production of the wells
5.	Wellhead equipment, safety systems and gathering line replacement
6.	Storage of hazardous fluids chemicals
7.	Wastewater management
8.	Progressive rehabilitation
9.	Greenhouse Gas (GHG) mitigations
10.	Support Activities – includes the activities required to support the Operator’s activities at each site including accommodation, waste and wastewater handling, power generation, water supply, chemical storage and handling, environmental monitoring and groundwater monitoring
<input checked="" type="checkbox"/>	Gantt chart attached showing the period each regulated activity listed above was conducted (Attachment 2)

1.1. Sources of information to inform performance

Information evaluated to inform compliance status (check applicable sources)	
<input checked="" type="checkbox"/>	Compliance with Ministerial approval conditions
<input checked="" type="checkbox"/>	Compliance with each environmental outcome and environmental performance standard within the approved EMP
<input checked="" type="checkbox"/>	Compliance with reporting requirements in accordance with the Code and Regulations
<input checked="" type="checkbox"/>	Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence
<input checked="" type="checkbox"/>	Findings of regulatory inspections and audits within the reporting period and related actions to address any findings
Other	N/A

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

Performance Status	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement fully or at all during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

Evidence used to inform compliance status (check applicable evidence)	
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP
<input checked="" type="checkbox"/>	Interest holder self-assessments of compliance, through external audits conducted by third parties
<input checked="" type="checkbox"/>	Outcomes of inspections and/or audits conducted by the regulator
<input checked="" type="checkbox"/>	Spill register entries
<input checked="" type="checkbox"/>	Monitoring or other reports provided to DLPE, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP
<input checked="" type="checkbox"/>	Outcomes of monitoring programs
<input checked="" type="checkbox"/>	Measurement criteria identified in the approved EMP
Other	Incident management system records, quarterly environmental inspection records, area and lease inspection reports, work management and maintenance system records, daily production reports, reports provided to commonwealth agencies.

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

No	Ministerial Condition	Compliant	Evidence
1.	By 1 October of each year, the interest holder must submit to Onshoregas.dlpe@nt.gov.au a completed Annual Environmental Performance Report (AEPR) for the preceding 12 month period of 1 July to 30 June using the AEPR template. The AEPR template must be completed in accordance with the Onshore Petroleum Annual Environmental Performance Reporting Guideline as updated from time to time.	Yes	Compliance achieved through submission of this AEPR
2.	When the regulated activities occur during the Wet Season, as defined in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code), the interest holder must submit to Onshoregas.dlpe@nt.gov.au weekly reports with the following information: <ol style="list-style-type: none"> 1. Daily inspection reports for secondary containment in use and, where relevant, the type and date of corrective actions taken, or date proposed to be taken, in response to issues identified in the daily inspection reports; and 2. All dates the regulated activity was stopped due to Wet Season events and the date and time that the regulated activity recommenced, or is proposed to recommence. 	N/A	No reporting required within the reporting period. To be submitted starting 1 October 2025.
3.	By 31 October of each year, the interest holder must submit to Onshoregas.dlpe@nt.gov.au the emissions report required by clause D.6.2 of the Code, which must: <ol style="list-style-type: none"> 1. Calculate emissions in accordance with the National Greenhouse and Energy Reporting (Measurement) Determination 2008; 2. Document actual annual greenhouse gas emissions from conduct of the regulated activity estimated and reported under the commonwealth National Greenhouse and Energy Reporting Act 2007 (NGER Act) versus predicted emissions in the EMP (CTP8-3); 	N/A	No reporting required within the reporting period. Emissions reporting due 31 October 2025.

No	Ministerial Condition	Compliant	Evidence
	<ol style="list-style-type: none"> 3. Include a summary of all regulated activities conducted which have contributed to greenhouse gas emissions during the reporting period; and 4. Account for differences between actual and predicted emissions with reference to all parts of the regulated activity with potential to create greenhouse gas emissions. 		
4.	<p>The interest holder must record all accidental releases of liquid contaminant or hazardous chemicals in a site spill register, which records:</p> <ol style="list-style-type: none"> 1. The liquid contaminant or hazardous chemical spilled or leaked; 2. The GPS co-ordinates of the location of the spill or leak; 3. The source and volume of the spill or leak; 4. The volume of impacted soil removed for disposal and the depth of any associated excavation; and 5. The corrective actions taken or proposed to be taken to prevent recurrence of an incident of a similar nature 	Yes	Details of spills are recorded in Central's incident management system and provided on a quarterly basis. No incident reports were however due within the reporting period.
5.	Progressive rehabilitation must commence no later than 12months following cessation of the regulated activity at each location ground disturbance has occurred during conduct of the regulated activity.	Yes	All disturbed areas without Regulated Activities being currently undertaken have commenced rehabilitation.
6.	<p>Within 90 days of the end of the financial year that rehabilitation commences, and thereafter annually, the interest holder must provide a rehabilitation report for Palm Valley Gas Field, Dingo Gas Field and Surprise Oil Field which:</p> <ol style="list-style-type: none"> 1. Provides the dates vegetation monitoring analogue sites were established and surveyed during the preceding 12 month period; 2. Provides the dates rehabilitation monitoring was undertaken during the preceding 12 month period; 3. Analyses and compares rehabilitation progress against analogue sites and the rehabilitation criteria in the EMP; 4. Includes corrective actions identified for rehabilitated areas and the date those corrective actions were implemented, or the date they are proposed to be implemented; and 	N/A	No reporting required within the reporting period. Rehabilitation Reporting for fields managed under this EMP are scheduled for submission on prior to end of 2025.

No	Ministerial Condition	Compliant	Evidence
	5. Is accompanied by geospatial files (as shapefiles and inclusive of metadata) identifying the areas rehabilitated during the preceding 12 month period.		
7.	Before commencing any rehabilitation activities for the PV09 evaporation pond, the Interest Holder must complete an updated Closure Options Assessment Study to Onshoregas.dlpe@nt.gov.au . This study must provide a detailed evaluation of potential closure and rehabilitation techniques, including an environmental impact assessment and a thorough risk assessment. Based on the findings, the study should identify and recommend the best rehabilitation option. The study and its recommended option must be submitted to the Department as a closure plan for review and approval before proceeding rehabilitation activities.	N/A	Rehabilitation of the PV09 evaporation pond has not yet commenced.
8.	The Interest Holder must develop and submit a monitoring and reporting plan to the Department of Lands, Planning and Environment (DLPE) detailing the procedures for ongoing assessment of the rehabilitation progress. Annual reports must be provided to ensure compliance with the approved closure plan.	Yes	A rehabilitation and monitoring plan is included in the EMP which outlines ongoing assessment of rehabilitation progress across all fields covered under the EMP.
9.	The interest holder must undertake six-monthly testing of the quality of all wastewater produced from petroleum wells, consistent with clause C.5.5(c) of the Code, with the first testing to be undertaken within six months of the date of the approval of the EMP.	Yes	Wastewater monitoring has been undertaken during May 2025 and is scheduled for October 2025
10.	The interest holder must provide a report consistent with the requirements of regulations 37B(2A) and 4A.	N/A	No reporting required within the reporting period. Upcoming reporting will however ensure compliance with relevant sections of the Code.
11.	The interest holder must review the results of testing undertaken in condition 9 to ensure: <ol style="list-style-type: none"> 1. The wastewater and spill management practices in the EMP remain appropriate for the concentrations of analytes detected; and 2. The storage, treatment and transport of wastewater remain consistent with legislated requirements for NORMs and listed waste; and 3. The human health risk assessment undertaken in accordance with condition 10 remains applicable to the type and concentrations of analytes detected. 	N/A	No reporting required within the reporting period. Upcoming reporting will however review results obtained against stipulated attributes.

No	Ministerial Condition	Compliant	Evidence
12.	If flare tanks are to be used for storage of wastewater, they must have secondary containment.	N/A	No flare takes have been utilised during the reporting period.
13.	<p>Within 90 days of the financial year anniversary of the EMP(CTP8-3), and each subsequent year, the interest holder must submit an interpretative report of groundwater quality to Onshoregas.dlpe@nt.gov.au which includes:</p> <ol style="list-style-type: none"> 1. Identification of any change to groundwater quality or level attributable to conduct of the regulated activity at the well site(s) and discussion of the significance and cause of any such observed change; 2. Interpretation of any statistical outliers observed from baseline measured values for each of the analytes listed in Table 6 of the Code; 3. A summary of the results including descriptive statistics; 4. Discussion of any trends observed; 5. Description of the layout of the groundwater monitoring bores and wells. Indicative groundwater flow directions and levels 6. Develop site-specific performance standards for groundwater quality and interquartile ranges for analytes at each of the impact monitoring bores established, based on at least 3 years of groundwater monitoring 7. Accompanied by the results of groundwater monitoring in a format to be determined by DLPE 	N/A	No reporting required within the reporting period.

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

Table 3: Compliance with environmental outcomes and environmental performance standards

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
1.	No significant impact to threatened fauna, their	No unauthorised clearing of vegetation or loss of fauna habitat	Yes	Incident management records indicate no unauthorised clearing of vegetation or loss of fauna habitat occurred within the reporting period.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
	habitat and sites of conservation significance	No introduction of new or spread of existing Weeds of National Significance, weed listed under NT legislation or locally significant weed species	Yes	Annual weed reports (submitted 26 September 2025) indicate no introduction of new or spread of existing WONS or declared weeds occurred within the reporting period.
		Death or injury of conservation significant fauna will be minimised	Yes	Incident management records indicate no deaths or injury to conservation significant fauna within the reporting period.
		No uncontrolled fires from the Operator's activities	Yes	Incident management records indicate no uncontrolled fires from the Operators activities occurred within the reporting period.
		The Operator's activities will not encourage pest species	Yes	Annual Weed monitoring reports (submitted 26 September 2025) have verified the Operators activities have not encouraged spread of pest species.
2.	No significant long-term impacts on soil stability, soil quality and land formations from the Operator's activities	Erosion and sediment controls in place, including wet weather response	Yes	All fields under the EMP have erosion and sediment controls in place where required and current wet weather response plans.
		Disturbance of land remains within existing cleared and operational areas	Yes	Incident management records indicate no land disturbance outside of existing cleared and operational areas has occurred during the reporting period.
		No releases of contaminants (including wastes, wastewater, chemicals, hydrocarbons or workover fluids) resulting in long-term contamination of the soil	Yes	Incident management records indicate no release of contaminants resulting in long-term soil contamination.
		Land no longer required for active operations is stabilised and progressively rehabilitated	Yes	All land not required for active operations has been stabilised and / or is currently under rehabilitation
3.	No significant impact on surface water quality from the Operator's activities	No release of contaminants resulting in long term contamination of surface waters, including during wet weather operations	Yes	Incident management records indicate no release of contaminants resulting in long-term surface water contamination.
		Erosion and sediment controls in place	Yes	All fields under the EMP have erosion and sediment controls in place where required.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
		No long-term impacts on surface water from operation of evaporation ponds	Yes	Incident management and water monitoring results indicate no long-term impacts to surface water as a result of evaporation pond operations.
4.	No significant impact on groundwater quality, levels and availability as a result of activities	No releases of contaminants (wastewater, wastes, chemicals, hydrocarbons or workover fluids) resulting in long-term contamination of groundwater resources	Yes	Incident management and water monitoring results indicate no long-term impacts to ground water as a result of contaminant release.
		Groundwater extraction does not reduce groundwater availability to surrounding users	Yes	Annual groundwater monitoring and associated reporting indicates no impact to groundwater availability from operation groundwater extraction.
		Wells are managed under a Well Operations Management Plan to monitor integrity and potential for impact on groundwater	Yes	All operational wells within fields managed under this EMP have current WOMPs to monitor integrity and potential impacts to surrounding groundwater resources.
5.	The Operator's activities do not create a measurable decrease in air quality at sensitive receptors	No release of air contaminants resulting in long term impact to sensitive receptors	Yes	Incident management records and stakeholder feedback indicate no long-term impacts to surrounding sensitive receptors from release of contaminants to air.
		No uncontrolled fire or explosion from the Operator's activities	Yes	Incident management records indicate no uncontrolled fire or explosions as a result of Operator activities.
6.	Greenhouse gas emissions are minimised	Venting to be eliminated as far as reasonably practicable	Yes	Incident management and emissions reporting indicate venting has been limited as far as reasonably practicable.
		All leaks detected and repaired as per the Code	Yes	Leaks identified through annual LDAR survey for NGERs reporting have been captured in Central's maintenance system for repair as per the Code requirements.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
7.	Bushfires are not started from conduct of the regulated activity and infrastructure is protected from fires started outside of the OL areas	No uncontrolled bushfires caused by the Operator's activities	Yes	Incident management records indicate no uncontrolled bushfires as a result of Operator activities.
8.	No significant impact on the natural environment from the Operator's activities in association with weather events	No releases of contaminants resulting in long-term contamination of surface waters	Yes	Incident management and water monitoring results indicate no long-term impacts to surface water as a result of evaporation pond operations.
		Erosion and sediment controls in place where required and working as designed	Yes	All fields under the EMP have erosion and sediment controls in place where required.
9.	The extraction of subsurface equipment, hydrocarbons and water does not result in human health impacts	No impacts from presence of NORM on environment or human health	Yes	Annual wastewater reporting has indicated no adverse impacts on human health or the environment from the presence of NORMs.
10.	No significant impact to indigenous and non-indigenous artefacts, Aboriginal Sacred Sites, and non-indigenous heritage sites	No non-compliance with AAPA Sacred Site Certificates or CLC permits	Yes	Incident management records indicate no non-conformances with AAPA or CLC permits .
		No unauthorised disturbance of Aboriginal archaeological places/objects and/or Aboriginal Sacred Sites	Yes	Incident management records indicate no unauthorised disturbance of Aboriginal items of heritage and / or sacred sites.
11.	Bushfires are not started from conduct of the regulated activity and infrastructure is protected from fires started outside of the OL areas	No uncontrolled bushfires caused by the Operator's activities	Yes	Incident management records indicate no uncontrolled bushfires as a result of Operator activities.

No	Environmental Outcome	Environmental Performance Standard	Compliant	Evidence
12.	The Operator's activities minimise the following: <ul style="list-style-type: none"> Reduction in capacity of road infrastructure Maintain and enhance community relationships Safety risks to the community 	No complaints from stakeholders	Yes	Incident management records indicate no complaints from stakeholders relating to community impacts.
		No disturbance to surrounding land uses/access from the Interest Holder's activities	Yes	Incident management records indicate no complaints from stakeholders relating to community land uses or access.
		No impact on regional waste resources and services	Yes	Incident management records indicate no complaints or impacts to regional waste resources / services.
		Visitors and contractors are aware of environmental requirements	Yes	Site induction records include all contractors and visitors and highlight environmental obligations/ requirements while on site.
		No significant impacts to the wider community from the operation of the field	Yes	Incident management records indicate no complaints or impacts to the wider community as a results of operation of the field..

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code)* and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),¹ or under a commitment made in the EMP, has been provided to DLPE or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

No	Reference	Requirement	Compliant	Evidence
1.	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Yes	No clearing was undertaken during the reporting period.
2.	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Yes	The Weed Management Plan developed as part of the EMP has been implemented and provides for annual weed monitoring across all fields covered under the EMP. Weed monitoring reports for all fields under this EMP were submitted on 26 September 2025.
3.	Code cl A.3.7(a)vi	The fire management plan must provide for annual fire mapping.	Yes	The Fire Management Plan includes annual review of the fire mapping. Updated fire mapping was reviewed as part of the annual risk review. The risks and mitigations, environmental outcomes and environmental performance standards in the EMP remain appropriate.
4.	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	Yes	All areas no longer required for active operations within each field have commenced rehabilitation within 12 months. Rehab reporting for the FY25 year are scheduled for submission in October 2025.
5.	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped,	N/A	No hydraulic fracture stimulation and flowback operations conducted

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

No	Reference	Requirement	Compliant	Evidence
		<p>b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and</p> <p>c) typical and maximum concentrations of chemicals or other substances used.</p>		
6.	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	Yes	<p>In accordance with the Palm Valley component of the Amadeus Field EMP, cold venting may occur; during emergency shutdown of the gas plant, during start-up of the gas plant, where there is out of spec gas (to bring gas back into spec), remedial work on an individual well.</p> <p>Details of venting are tracked and recorded within daily production reports and is reported in the annual report.</p>
7.	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT.	N/A	No new well barriers or well operating envelopes were installed during the reporting period.
8.	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	N/A	No decommissioning of wells took place within the reporting period.
9.	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	Yes	All wastewater generated on site was transferred to the PV09 evaporation pond and managed in accordance with the Palm Valley component of the Amadeus Field EMP. All wastewater is managed on site and tracked through daily production reports and is reported in the annual report to be submitted on 1 October 2025.
10.	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	Yes	Fauna interactions with wastewater are monitored via the regular inspection program and recorded within the incident management system. No interactions between fauna and wastewater were recorded during the reporting period.

No	Reference	Requirement	Compliant	Evidence
11.	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured, and reports submitted.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Therefore, not applicable to CP conventional gas activities.
12.	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	N/A	The scope of Section D of the Code of Practice is only for onshore shale gas. Nevertheless, reporting has been conducted where applicable as part of wider reporting programs.
13.	Reg 33	DLPE must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	N/A	Central did not have any reportable incidents resulting from activities outlined in the EMP within the reporting period.
14.	Reg 34	Reports on reportable incidents must be provided to DLPE as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DLPE within 30 days after remediation/cleanup of the affected area.	N/A	Central did not have any reportable incidents resulting from activities outlined in the EMP within the reporting period.
15.	Reg 35	A written report of all recordable incidents must be provided to DLPE not later than 15 days after the 90-day reporting period (unless otherwise agreed).	Yes	Recordable incidents are reported to DLPE on a quarterly basis. Quarterly reporting was provided on 8 July 2025 within the reporting period for this AEPR.
16.	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	N/A	The regulated activity did not include hydraulic fracturing.
17.	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	N/A	The regulated activity did not include hydraulic fracturing.
18.	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before	N/A	Palm Valley and Dingo fields are in operation while Surprise is in care and maintenance. Notification of works was not required for any of the Regulated Activities contained in the EMP during the reporting period.

No	Reference	Requirement	Compliant	Evidence
		commencement of construction, drilling, or seismic surveys.		
19.	NPI Measure 1998 (Cth) s 9 / Waste Management and Pollution Control Act 2003 (NT)	The occupier of each reporting facility is to be required to provide information to the NPI if a reporting threshold for a substance is exceeded	Yes	A report was submitted in accordance with the requirements of the National Pollutant Inventory in September 2025 for the 2024/25 reporting period.
20.	National Greenhouse and Energy Reporting Act 2007 s 19	A registered corporation must provide a report to the Greenhouse and Energy Data Officer relating to the greenhouse gas emissions, energy production and energy consumption from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year	N/A	Reporting greenhouse gas emissions for the fields contained in the Amadeus EMP is not due within the reporting period covered by the AEPR. Reporting is scheduled for submission under the National <i>Greenhouse and Energy Reporting Act 2007</i> by 31 October for the FY25 reporting period.

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the compliance assessment against the 143 total compliance items.

Table 5: Performance summary

Performance Status	Number	Percentage
Compliant	45	70%
Not Compliant	0	0%
Not Applicable	19	30%

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

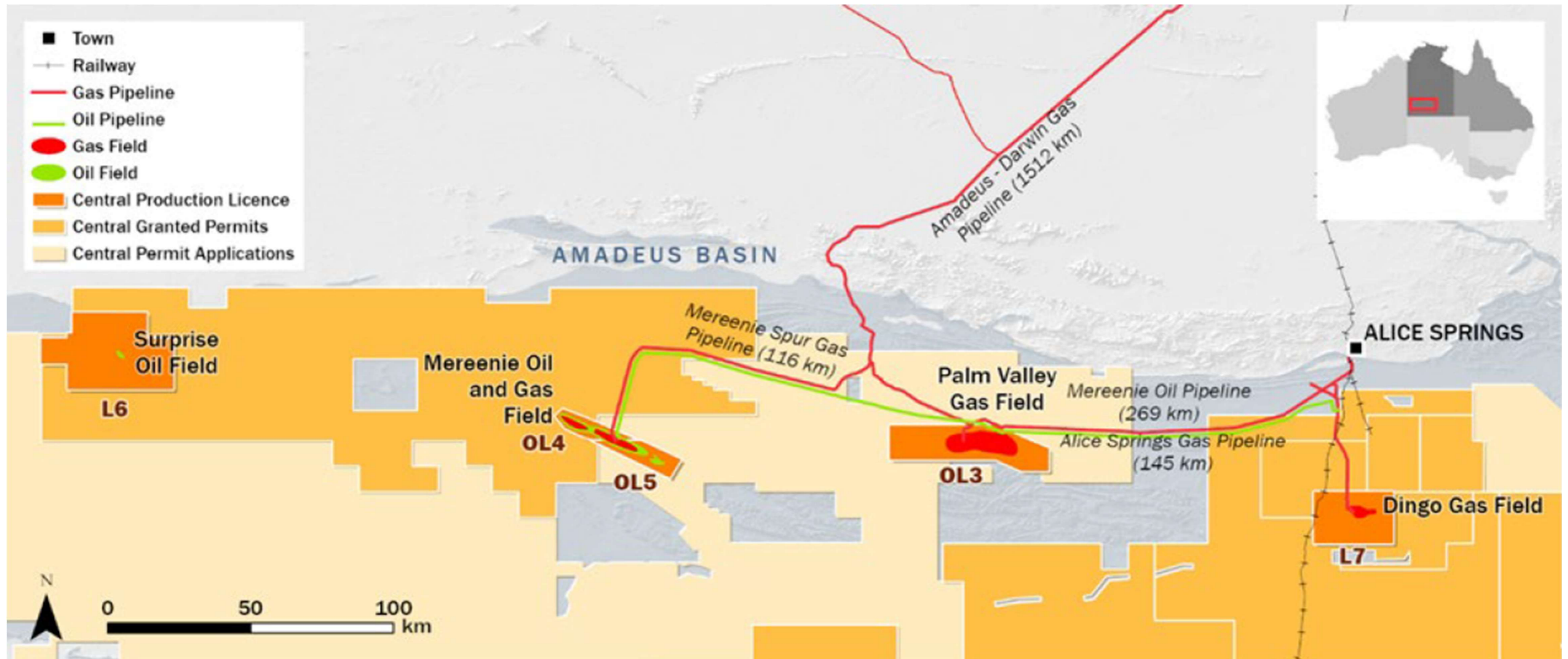
Overview of non-compliance		
1. Ministerial approval conditions		
1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes
2	Condition # and requirement	N/A
3	Summary of non-compliance	N/A
4	Evidence used to detect non-compliance	N/A
5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.
6	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
7	If no, describe how determined no impact	N/A
8	<input type="checkbox"/> Yes	Administrative non-compliance
9	If yes, describe nature of non-compliance	N/A

10	Immediate corrective actions implemented	N/A
11	Future corrective actions to prevent reoccurrence	N/A
2. Environmental outcomes		
12	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Non-compliance with environmental outcome?</p> <p>If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with.</p> <p>If no, proceed to 3. Environmental Performance Standards</p>
13	Outcome	N/A
14	Summary of non-compliance	N/A
15	Evidence used to detect non-compliance	N/A
16	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.
17	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
18	If no, describe how determined no impact	N/A
19	<input type="checkbox"/> Yes	Administrative non-compliance
20	If yes, describe nature of non-compliance	N/A
21	Immediate corrective actions implemented	N/A
22	Future corrective actions to prevent reoccurrence	N/A
3. Environmental performance standards		
23	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Non-compliance with environmental performance standard?</p> <p>If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with.</p> <p>If no, proceed to 4. Regulatory Reporting or Record Keeping</p>
24	Environmental performance standard	N/A
25	Summary of non-compliance	N/A
26	Evidence used to detect non-compliance	N/A
27	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Environmental harm arising from non-compliance.

28	If yes, describe nature and scale of impact and actions to remediate and rehabilitate	N/A
29	If no, describe how determined no impact	N/A
30	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Administrative non-compliance
31	If yes, describe nature of non-compliance	N/A
32	Immediate corrective actions implemented	N/A
33	Future corrective actions to prevent reoccurrence	N/A
4. Regulatory reporting or record keeping		
34	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring
35	Reporting or recording requirement	N/A
36	Summary of non-compliance	N/A
37	Evidence used to detect non-compliance	N/A
38	Corrective actions implemented to improve reporting and record keeping	N/A
5. Monitoring		
39	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met.
40	Monitoring requirement	N/A
41	Summary of non-compliance	N/A
42	Evidence used to detect non-compliance	N/A
43	Corrective actions implemented to ensure compliance with monitoring requirements	N/A

Attachment 1 - Location of Regulated Activity

(Surprise – L6, Palm Valley – OL3, Dingo – L7)



Attachment 2 - Regulated Activities Gantt Chart

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Palm Valley												
Civil maintenance: <ul style="list-style-type: none"> ▪ Existing access tracks, well lease pads, hardstand areas ▪ Gas flowline connecting existing wells 												
Storage, handling and transportation of chemicals, dangerous goods, hazardous materials, and substances												✓
Use of borrow pits												
Waste Management												✓
Weed management and control												✓
Vegetation and land management												✓
Asset Integrity												✓
Waste												✓
Erosion and sedimentation												✓
Decommissioning												
Bushfire prevention												
Use of groundwater												✓
Site mobilisation and demobilisation												
Ongoing production activities												✓
Maintenance of surface well barriers												
Integrity testing of surface well barriers												✓
Integrity testing of subsurface well barriers												
Annular pressure monitoring												✓
Oil and gas processing												✓
Venting and flaring												✓
Plant and equipment maintenance and upgrade												✓

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Installation of new well head equipment												✓
Installation of new pipelines												✓
Installation of pipework												✓
Rehabilitation												
Closure planning												
Services												
Workover fluids												
Wastewater management												✓
Waste management												✓
Water supply												✓
Well pad and operational area maintenance/upgrade												✓
Well shutdown maintenance activities												
Well head maintenance and function testing												
Well workover												
Well suspension / decommissioning												
Dingo												
Civil maintenance: <ul style="list-style-type: none"> Existing access tracks, well lease pads, hardstand areas Gas flowline connecting existing wells												
Storage, handling and transportation of chemicals, dangerous goods, hazardous materials, and substances												✓
Use of borrow pits												✓
Weed management and control												✓
Vegetation and land management												✓
Asset Integrity												✓
Waste												✓
Erosion and sedimentation												✓

Annual Environmental Performance Report

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Decommissioning												✓
Bushfire prevention												✓
Use of groundwater												✓
Site mobilisation and demobilisation												
Ongoing production activities												✓
Maintenance of surface well barriers												✓
Integrity testing of surface well barriers												✓
Integrity testing of subsurface well barriers												✓
Annular pressure monitoring												✓
Oil and gas processing												✓
Venting and flaring												✓
Plant and equipment maintenance and upgrade												✓
Installation of new well head equipment												
Installation of new pipelines												
Installation of pipework												
Rehabilitation												
Closure planning												
Services												
Workover fluids												
Wastewater management												✓
Waste management												✓
Water supply												✓
Well pad and operational area maintenance/upgrade												✓
Well shutdown maintenance activities												
Well head maintenance and function testing												✓

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Well workover												
Well suspension / decommissioning												
Surprise												
Civil maintenance: <ul style="list-style-type: none"> ▪ Existing access tracks, well lease pads, hardstand areas ▪ Gas flowline connecting existing wells 												
Storage, handling and transportation of chemicals, dangerous goods, hazardous materials, and substances												✓
Use of borrow pits												
Waste Management												✓
Weed management and control												✓
Vegetation and land management												✓
Asset Integrity												✓
Waste												✓
Erosion and sedimentation												✓
Decommissioning												✓
Bushfire prevention												✓
Use of groundwater												✓
Site mobilisation and demobilisation												✓
Maintenance of surface well barriers												✓
Integrity testing of surface well barriers												✓
Integrity testing of subsurface well barriers												✓
Annular pressure monitoring												✓
Venting and flaring												
Plant and equipment maintenance and upgrade												✓
Installation of new pipelines												

Regulated Activities	Timetable											
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Installation of pipework												
Rehabilitation												
Closure planning												
Services												
Workover fluids												
Wastewater management												
Water supply												
Well pad and operational area maintenance/upgrade												
Well shutdown maintenance activities												
Well head maintenance and function testing												
Well workover												
Well suspension / decommissioning												
Care and maintenance activities												✓

Legend

Executed	✓	Not executed	✗	No activity	
----------	---	--------------	---	-------------	--