

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Imperial Oil & Gas Pty Ltd						
Nominated interest holder for all matters related to Report?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	2021- 2025 EP 187 Work Program	Unique EMP ID	IMP4-3	Date Submitted	10/01/2025	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Land clearing, earthworks, seismic surveys, drilling and hydraulic fracturing.	Reporting Period ¹	Quarter:	Q4	Year:	2024	

Section 3 – Recordable Incident Details							
<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>							
Incident number	1						
Incident date	4/12/2024	Incident time	0545	Date and time interest holder became aware	4/12/2024 app. 0730 am		

<p>Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the OPIRG</p>	<p>Description:</p> <p>During drilling activity, diluted water-based drilling mud (fluid) was being transferred from the solids control equipment to the drilling sump when a hose split. When the hose split approximately 4,700 litres of fluid was released onto the wellpad in-between the drilling rig and the drilling sump.</p> <p>Material Facts and Circumstances:</p> <ul style="list-style-type: none"> • The release occurred when a 6” hose located at the solids control equipment parted. • When identified, the release was stopped and clean up commenced. • When the hose parted the fluid pooled around the solids control equipment and sump, and some of it drained through an earthen channel toward a well pad erosion and sediment control (ESC) drainage system. • The fluid travelled through the ESC drainage system, through rock dams, and some was dispersed outside of the fenced well pad area, across the access track into the adjacent vegetated area, which is a zone approved for clearing / expansion of the well pad. • Not all the fluid in the ESC drainage system, or in the vegetated area had visible drilling fluid suspended within it. <p>The incident did not cause or have the potential to cause material environmental harm or significant environmental harm.</p>		<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	
<p>Did the incident result in an environmental impact or risk not specified in approved EMP?</p>	<p><input type="checkbox"/> Yes</p> <p><input checked="" type="checkbox"/> No</p>	<p>If yes, describe the nature and extent of the environmental impact or risk</p>		<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p>	<p>If yes, describe the contravention of the environmental performance standard(s)</p>	<p>This event was a contravention of the Environmental performance Standard “No instances of loss of containment of wastewater” - IMP4-3, Table 32 pg. 210 and pg. 216</p>	<p>Supporting information attached</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

<p>Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe how the incident is inconsistent with the environmental outcome(s)</p>		<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p><i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i></p>				
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG</p>	<p>The fluid around the solids control equipment, sump and within the earthen channel was scraped up with use of a loader and excavator and transferred to the sump.</p> <p>Electrical conductivity testing was completed to determine the extent of the release.</p> <p>The fluid in the ESC system was flushed clean with two truckloads of bore water which was pumped from the lowest point in the ESC drainage system to the drilling sump.</p> <p>Samples were taken of the spilt drilling mud (fluid), the remaining flushed fluid and soil in the vegetated area for laboratory analysis.</p> <p>The pooled clear fluid in the adjacent vegetation was left for natural recovery, and fenced until planned clearing for the expansion of the well pad is undertaken.</p> <p>Laboratory analysis of soil samples from the spill area confirmed that, while several parameters were elevated compared to baseline conditions, all measured values remained below NEPM ecological investigation limits. NEPM ecological investigation limits are the concentration of a contaminant above which further appropriate investigation and evaluation of the impact on ecological values will be required. No parameters triggered the requirement for further investigation.</p>			<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG.</p>	<p>Rig contractor coaching in necessity to walk the lines prior to fluid transfers.</p> <p>Third Party to be present at start up and shut down procedures with the Solids Control Package.</p>			<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

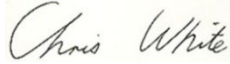
Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Imperial Oil & Gas Pty Ltd			
Signature				
Name (print)	Chris White			
Position	Chief Operating Officer			
Date	10 th January 2025			
Email	cwhite@empiregp.net			