

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details				
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name	Santos QNT Pty Ltd	Tamboran (McArthur) Pty Ltd		
Nominated interest holder for all matters related to Report? If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	McArthur Basin Hydraulic Fracturing Program - Environmental Management Plan (Ref: NTEPA2021/0097-006~0001)	Unique EMP ID	STO3-8.1	Date Submitted	15/04/2024	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type		Reporting Period¹	Quarter: 1	Year:	2024		

Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details				
<i>Complete this section for each recordable incident within the reporting period, by copying the rows below and completing for each individual recordable incident.</i>				
Incident number	INC-0309811			
Incident date	29/02/2024	Incident time		Date and time interest holder became aware
				04/03/2024
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	An emissions detection survey as per Condition D.5.2.2 of the Code has been delayed due to wet weather and site access restrictions.			Supporting information attached <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did the incident result in an environmental impact or risk not specified in approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe the nature and extent of the environmental impact or risk		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, describe the contravention of the environmental performance standard(s)	Six monthly emissions detection survey reports are required to be submitted as per the MEMP and the Code. Confirmation that greenhouse gas emissions resultant from the regulated activity will be confirmed upon completion of the upcoming survey.	Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, describe how the incident is inconsistent with the environmental outcome(s)		Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i>				
Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline	Santos propose to undertake the next emissions survey the week beginning 22 April, pending an improvement in access conditions.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future	Santos proposes to realign the timing of the 6 monthly emissions surveys to commence in April 2024 to minimise the likelihood of impact due to wet weather in the future.			Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline		
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Section 4 - Declaration


A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

If report being signed by interest holder/s (include attachment if more room is required to complete the below table)

	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				
Signature				
Name (print)				
Position				
Date				
Email				

If report being signed by Operator on behalf of interest holder/s			
Operator details (if applicable)			
Company Name	Santos QNT Pty Ltd	ABN/ACN	33 083 077 196
Signature		Address	Santos Centre, 60 Flinders Street, Adelaide, South Australia 5000
Name (print)	Mr David Gornall	Email	david.gornall@santos.com
Position	Manager Environment EA & PNG		

From: [REDACTED]
To: [REDACTED]
Cc: [REDACTED]
Subject: Santos update: Emission detection and management reporting – McArthur Basin Hydraulic Fracturing Program
Date: Wednesday, 20 March 2024 3:36:00 PM
Attachments: [image001.png](#)

Hi [REDACTED],

Thanks for speaking with me earlier. As discussed, Santos QNT Pty Ltd (Santos) acknowledges our obligation to conduct six (6) monthly emissions detection inspections of individual above ground facility – petroleum well pad equipment under the McArthur Basin Hydraulic Fracturing Program’s approved Environment Management Plan (EMP) and Condition D.5.2.2 of the Code of Practice: Onshore Petroleum Activities in the Northern Territory (the Code).

Santos’ current above ground infrastructure consists of five wellheads across the Northern Territory leases. These included three wellheads on EP161, one wellhead on EP112 and one wellhead on EP 125. As per Condition D.5.2.2 of the Code, an emissions detection report was submitted on the 21 August 2023. The next inspection was scheduled to be completed in Q1 2024.

Site access restricted by wet weather

Unfortunately our ability to undertake the inspection has been restricted due to wet weather. Over 500mm of rain has fallen on site since late January 2024. This has resulted in road closures and restricted access to our well sites on EP161. This means Santos has been unable to execute the emissions survey within the required 6 month period.

Proposed response

Access to the well site remains restricted due to wet weather. Santos propose to undertake the next emissions survey the week beginning 22 April, pending an improvement in access conditions. Santos proposes to realign the timing of the 6 monthly emissions surveys to commence in April 2024 to minimise the likelihood of impact due to wet weather in the future.

Santos remains committed to transparent and regular reporting to the Department of Environment, Parks and Water Security (DEPWS). Santos will continue to update DEPWS if there are significant changes that may impact reporting requirements and will continue to monitor the weather situation to ensure safe access to the site.

Please reach out if you have any additional questions.

Regards, Tim

[REDACTED]
Environmental Advisor | Onshore Oil & Gas

Santos

[REDACTED]
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