

Quarterly Recordable Environmental Incident Report

Dingo Gas Field and Surprise Oil Field – Environment Management Plan

The following information has been compiled on behalf of interest holders to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 July to 30 September 2023.

Nil Incident Report <input checked="" type="checkbox"/>					
Interest Holder Name:	<ul style="list-style-type: none"> ▪ Central Petroleum (NT) Ltd ▪ NZOG Dingo Pty Ltd ▪ Cue Dingo Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> ▪ 369 Ann Street Brisbane Qld 4000 ▪ Sydney NSW 2000 ▪ Melbourne VIC 3000 	Title of environmental management plan for the activity:	Dingo Gas Field and Surprise Oil Field for Operations and Maintenance Activities
Activity type:	Production	Quarter, Year	Quarter 3, 2023	Title details:	Production Licence 6 Production Licence 7

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached OR environmental impact or risk not specified in Approved EMP	Immediate Action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
19 Sept 2023 / 08:27	During regular well inspection. An Operator identified that the Vaetrix nipple above V2001 was passing gas at Dingo-2. The leak. Assuming the leak occurred for 7 days (due to frequency of inspection – although likely less) the total release was 38,640 Sm ³ .	No uncontrolled gas release.	<ul style="list-style-type: none"> ▪ The Vaetrix nipple was isolated. 	<ul style="list-style-type: none"> ▪ The Vaetrix nipple was replaced.