

Quarterly Recordable Environmental Incident Report



Mereenie Oil and Gas Field – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 October to 31 December 2022.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name	<ul style="list-style-type: none"> ▪ Central Petroleum Mereenie Pty Ltd ▪ Macquarie Mereenie Pty Ltd ▪ NZOG Mereenie Pty Ltd ▪ Cue Mereenie Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> ▪ 369 Ann Street Brisbane Qld 4000 ▪ 50 Martin Place Sydney NSW 2000 ▪ Sydney NSW 2000 ▪ Melbourne VIC 3000 	EMP title for the activity	Mereenie Oil and Gas Field Environment Management Plan
Activity type	Production	Quarter, Year	Quarter 4, 2022	Title details	Operating Licence 4 and 5

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
9 November 2022 17:00	An operator inspected K401 (compressor) in response to an overspeed shutdown and identified that an instrument gas line from the suction pulsation bottle to the murphy switch had a small crack which resulted in a minor release of instrument gas. The unit was inspected that morning and no leak identified as such the release was for less than 9 hours however the gas release was negligible and could not be calculated.	<ul style="list-style-type: none"> ▪ No uncontrolled gas release. 	<ul style="list-style-type: none"> ▪ Unit was isolated. 	<ul style="list-style-type: none"> ▪ The unit was blown down and instrument line replaced. Once repaired the unit was repressured, snoopied and no leaks were identified. ▪ Area is regularly inspected so no changes to inspection schedule required.

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23 December 2022 08:00	During a routine inspection the operator found the piston actuator on the EM-30 XV had a blown o-ring which resulted in small amount of instrument gas being released. The gas release was negligible and could not be calculated.	<ul style="list-style-type: none"> No uncontrolled gas release. 	<ul style="list-style-type: none"> The well was taken offline. 	<ul style="list-style-type: none"> The instrument gas valve was isolated, blown down and the piston actuator was replaced. Once repaired the unit was repressured, tested and recommissioned. Well and equipment is monitored and regularly inspected so no changes to inspection schedule required.